



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

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DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME N/A Ashley Unit	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102		8. FARM OR LEASE NAME WELL NO Ashley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE NE 856' fml, 475' fel 4433438 N At proposed Prod. Zone 569011 E		9. API WELL NO. 1-11-9-15	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.9 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to Approx. 660' f/lse line	16. NO. OF ACRES IN LEASE 1950	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Aprox. 2640'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6049.7' GR		22. APPROX. DATE WORK WILL START* 2nd Qtr 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12/30/00**

(This space for Federal or State office use)

PERMIT NO. 43-013-32213 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE 01-31-01
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

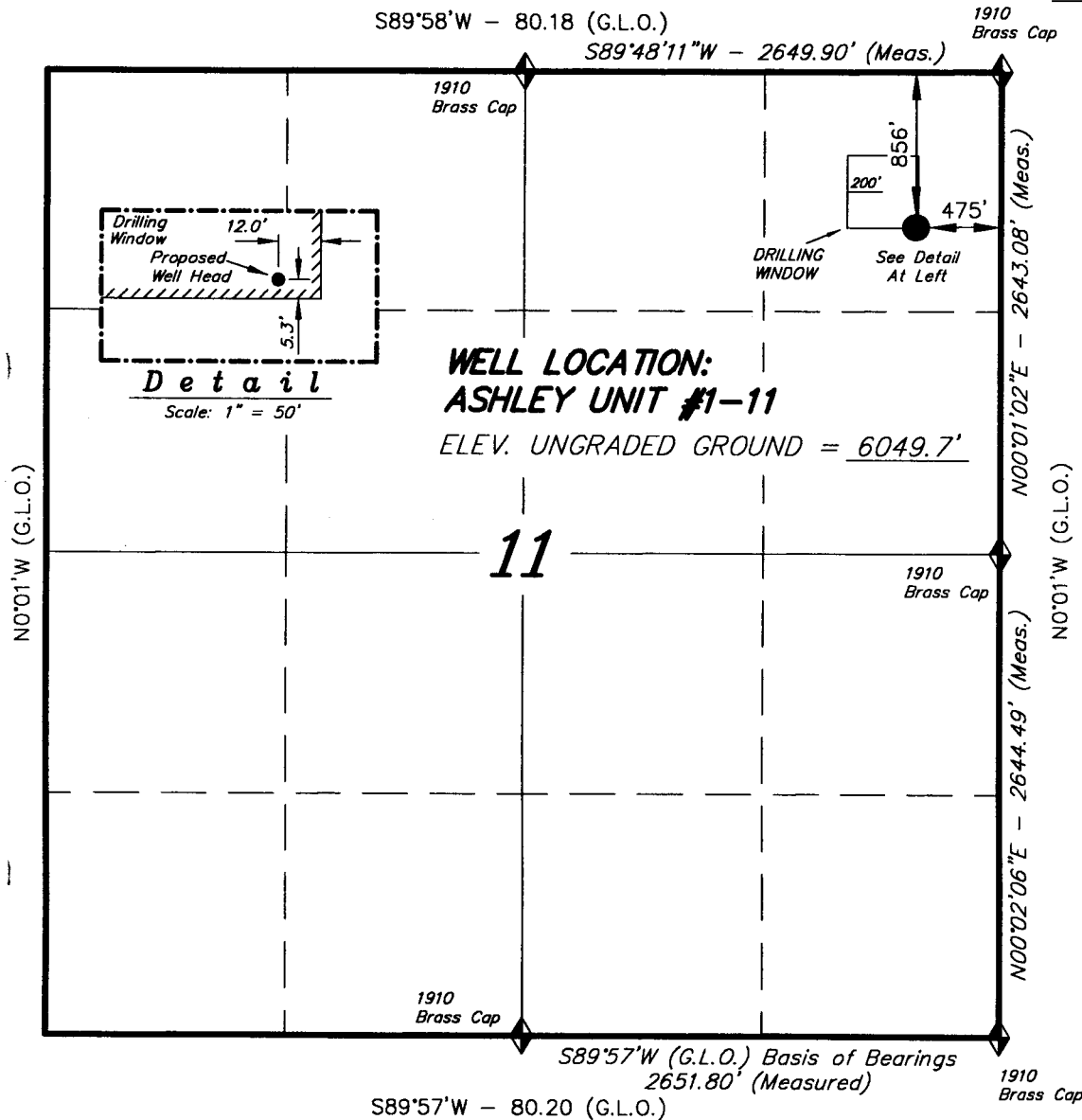
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DIVISION OF
OIL, GAS AND MINERAL

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY UNIT #1-11,
LOCATED AS SHOWN IN THE NE 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

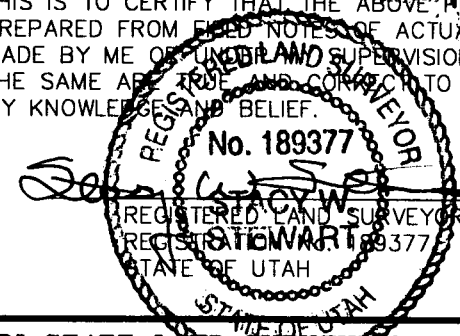


RECORDED

199 2101

DEPARTMENT OF
OIL, GAS AND

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-3-00	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

**INLAND PRODUCTION COMPANY
ASHLEY #1-11-9-15
NE/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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**DIVISION OF
OIL, GAS AND MINES**

**INLAND PRODUCTION COMPANY
ASHLEY #1-11-9-15
NE/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 1-11-9-15 located in the NE 1/4 NE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 0.9 mile \pm to the beginning of the proposed access road to the east; proceed east 0.5 mile \pm to its junction with a proposed northerly road; proceed northerly 0.2 mile \pm to its junction with a proposed northwesterly road; proceed northwesterly 0.1 mile \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Cultural Resource Survey and Paleontological Resources Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #1-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #1-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-11-9-15 NE/NE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date


Jon Holst
Permitting Agent

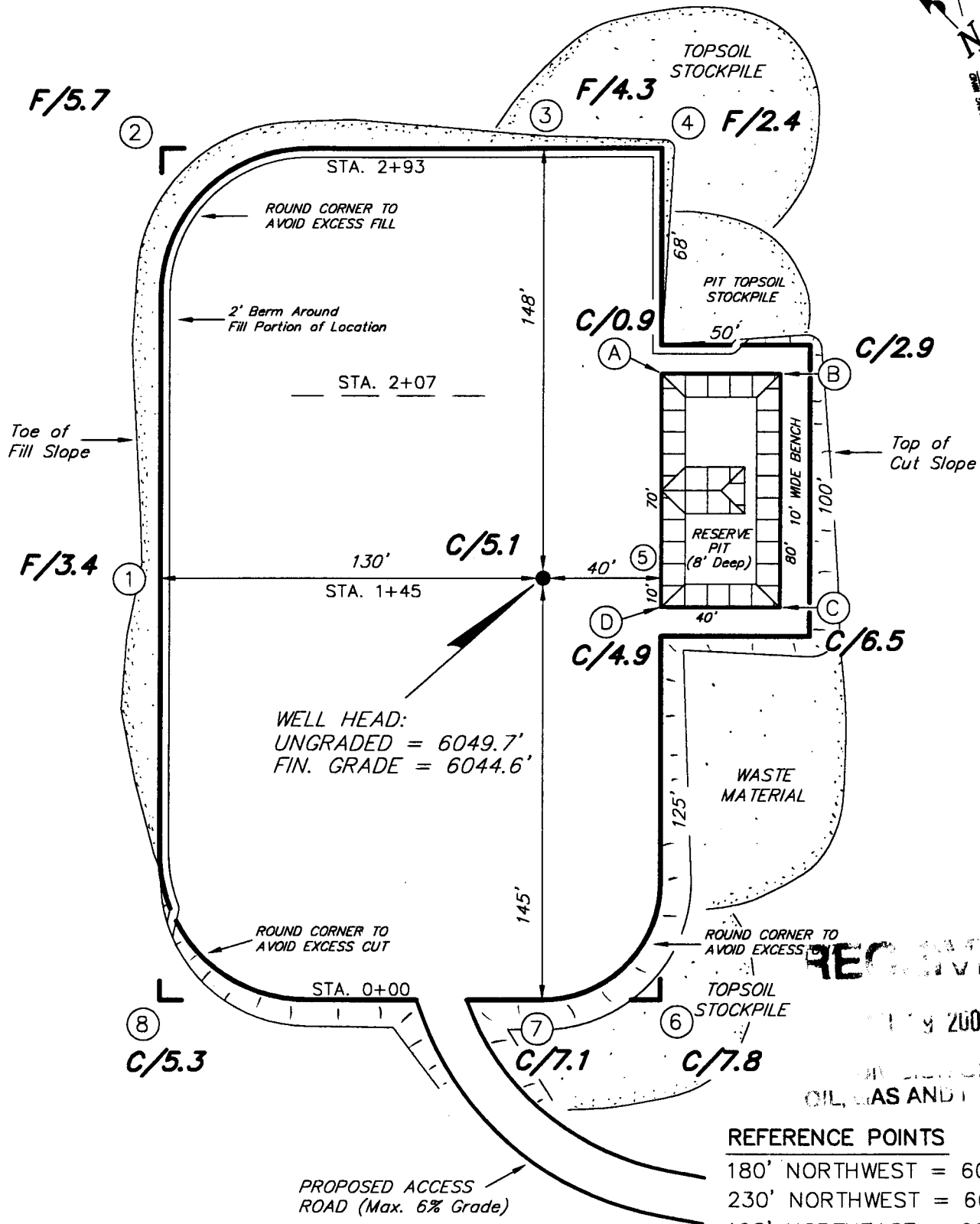
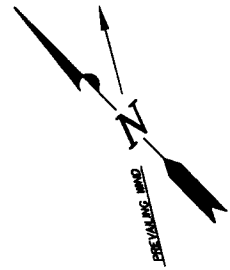
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INLAND PRODUCTION COMPANY

ASHLEY UNIT #1-11

SEC. 11, T9S, R15E, S.L.B.&M.



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1992

MINISTRY OF
OIL, GAS AND

REFERENCE POINTS

180' NORTHWEST = 6034.5'
230' NORTHWEST = 6027.7'
198' NORTHEAST = 6037.7'
248' NORTHEAST = 6035.4'

SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

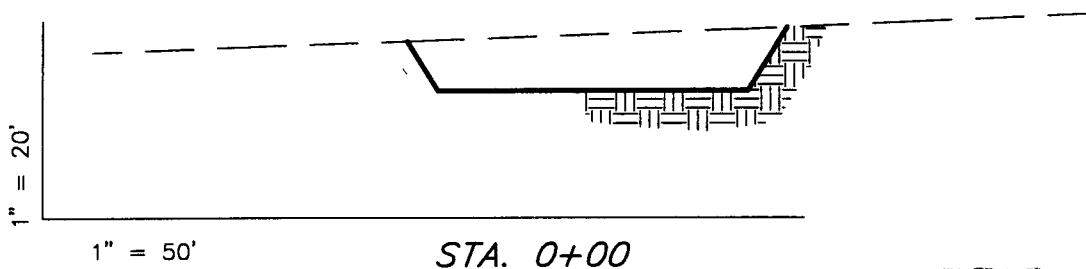
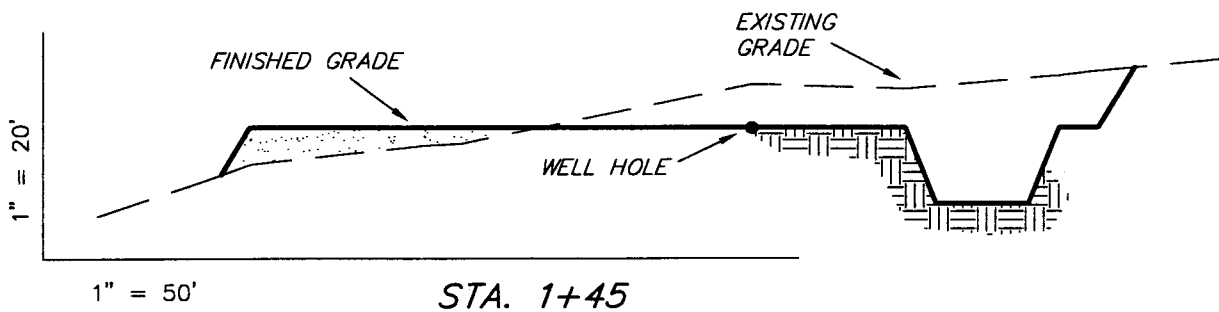
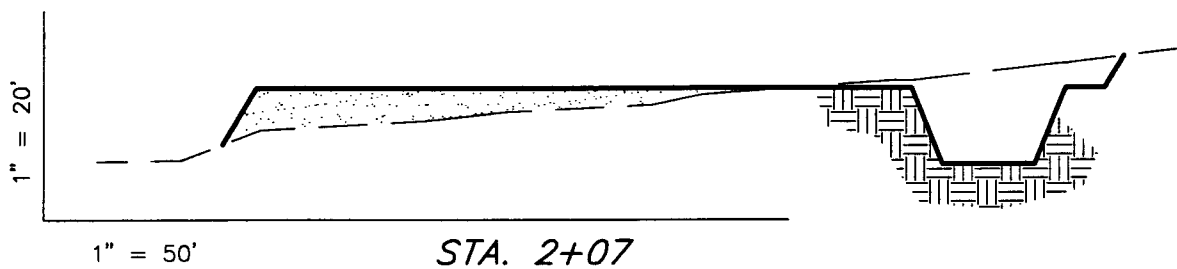
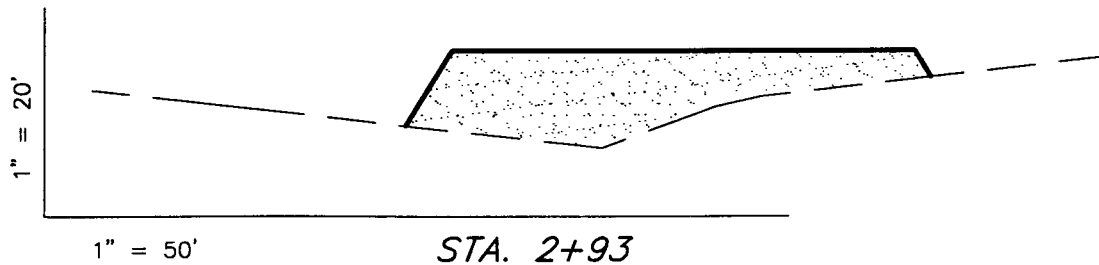
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #1-11



APPROXIMATE YARDAGES

CUT = 3,700 Cu. Yds.

FILL = 3,700 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,020 Cu. Yds.

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OIL, GAS AND MINES

SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

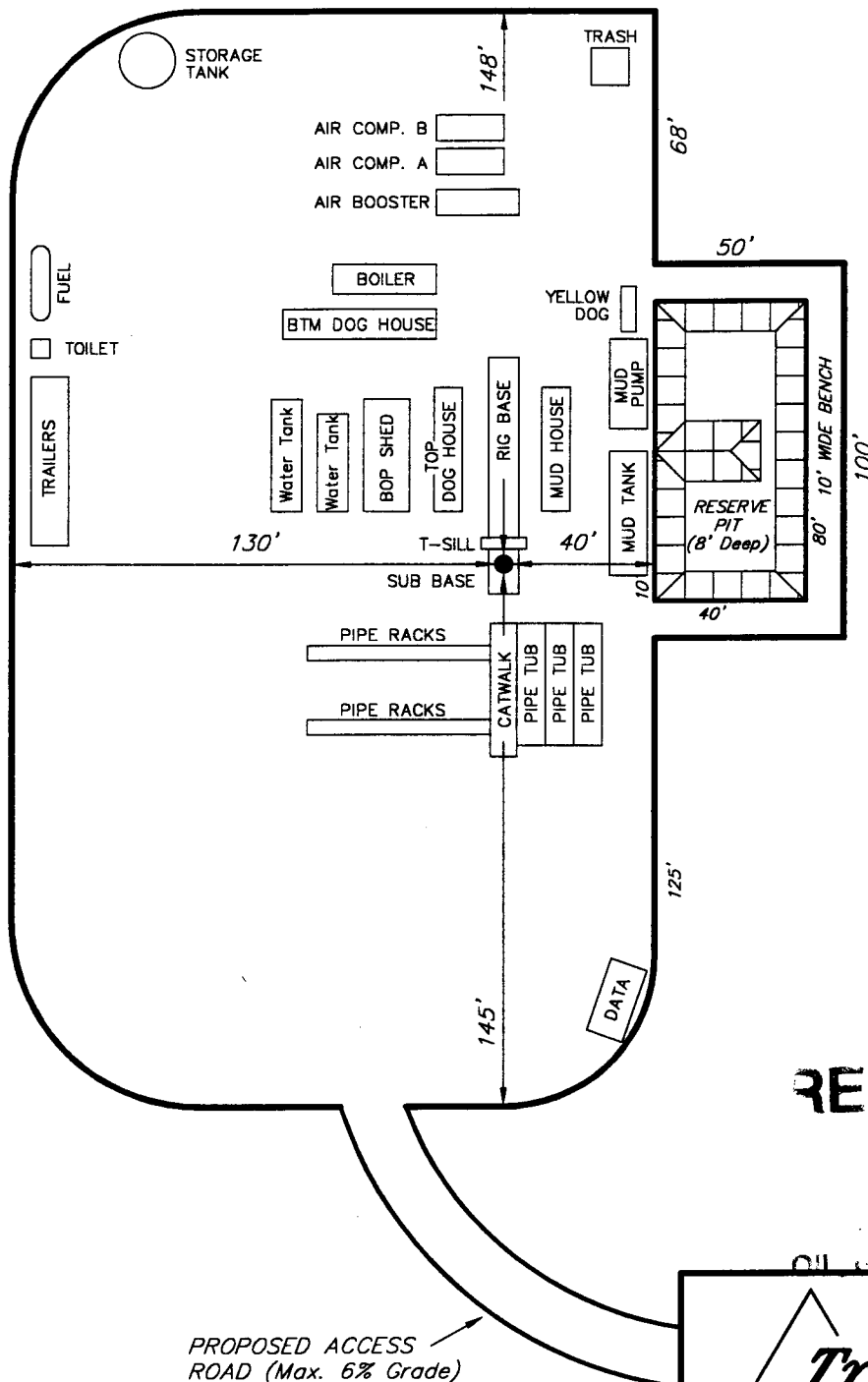
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #1-11

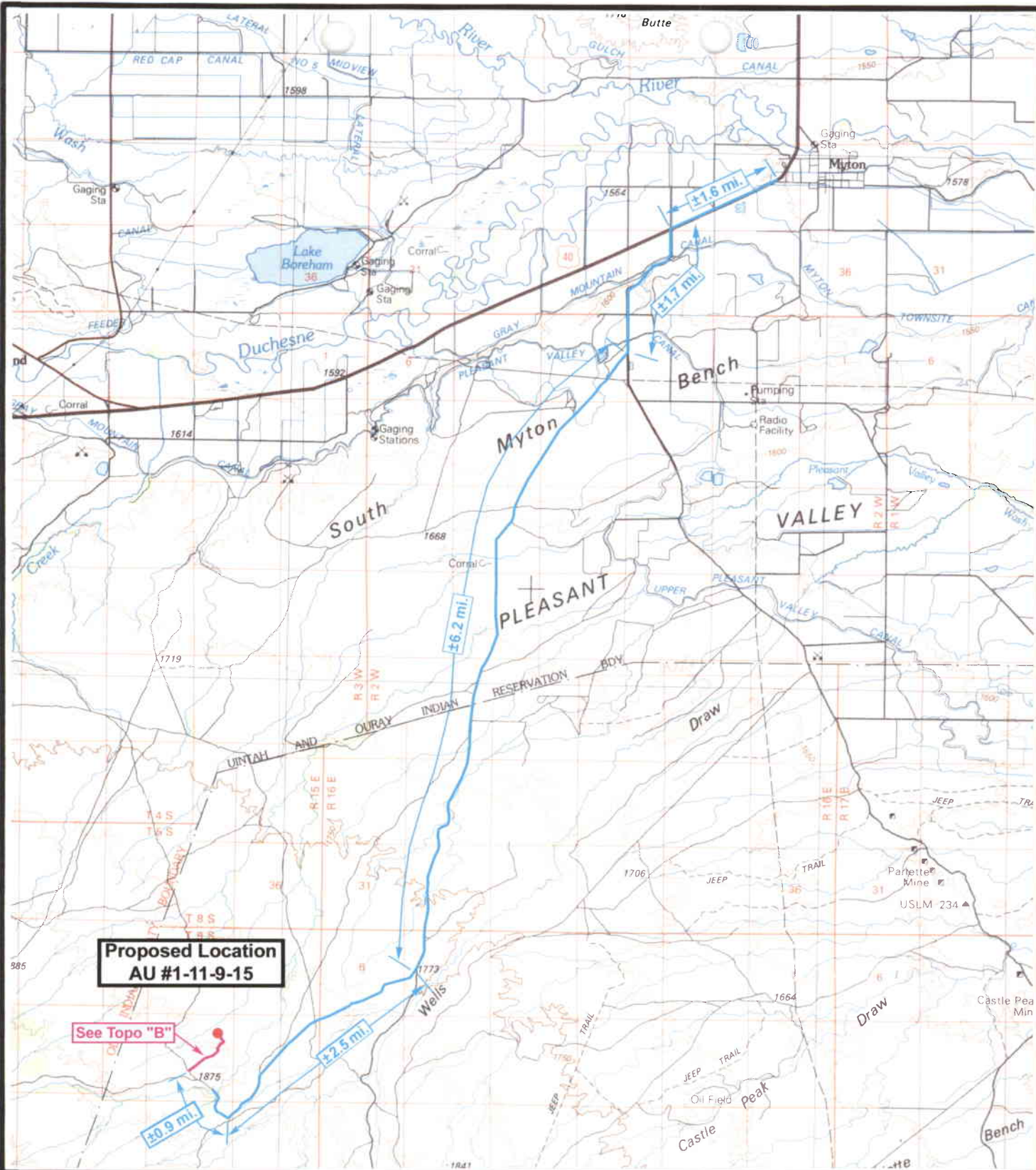


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Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078



**Proposed Location
AU #1-11-9-15**

See Topo "B"



**ASHLEY UNIT #1-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS

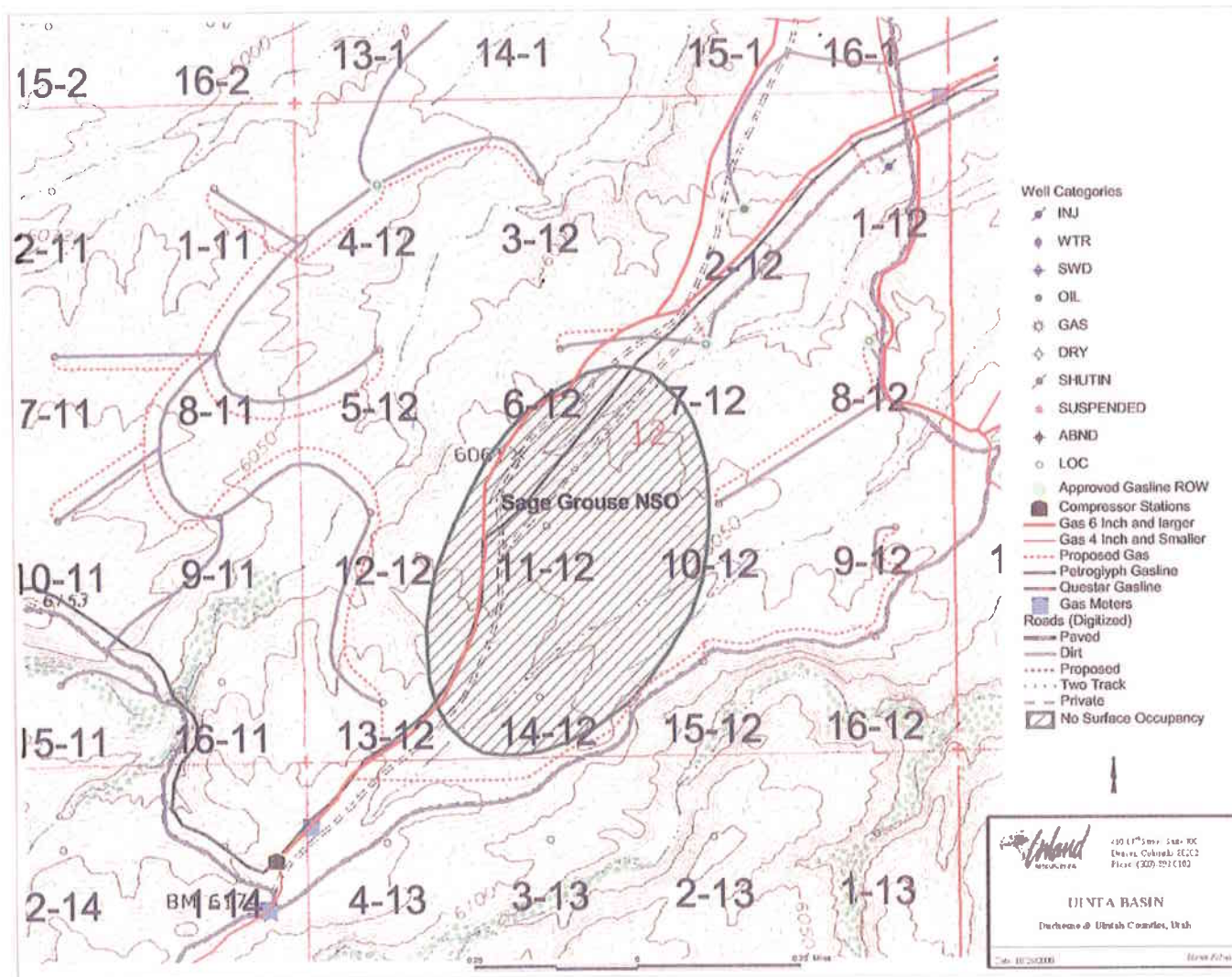
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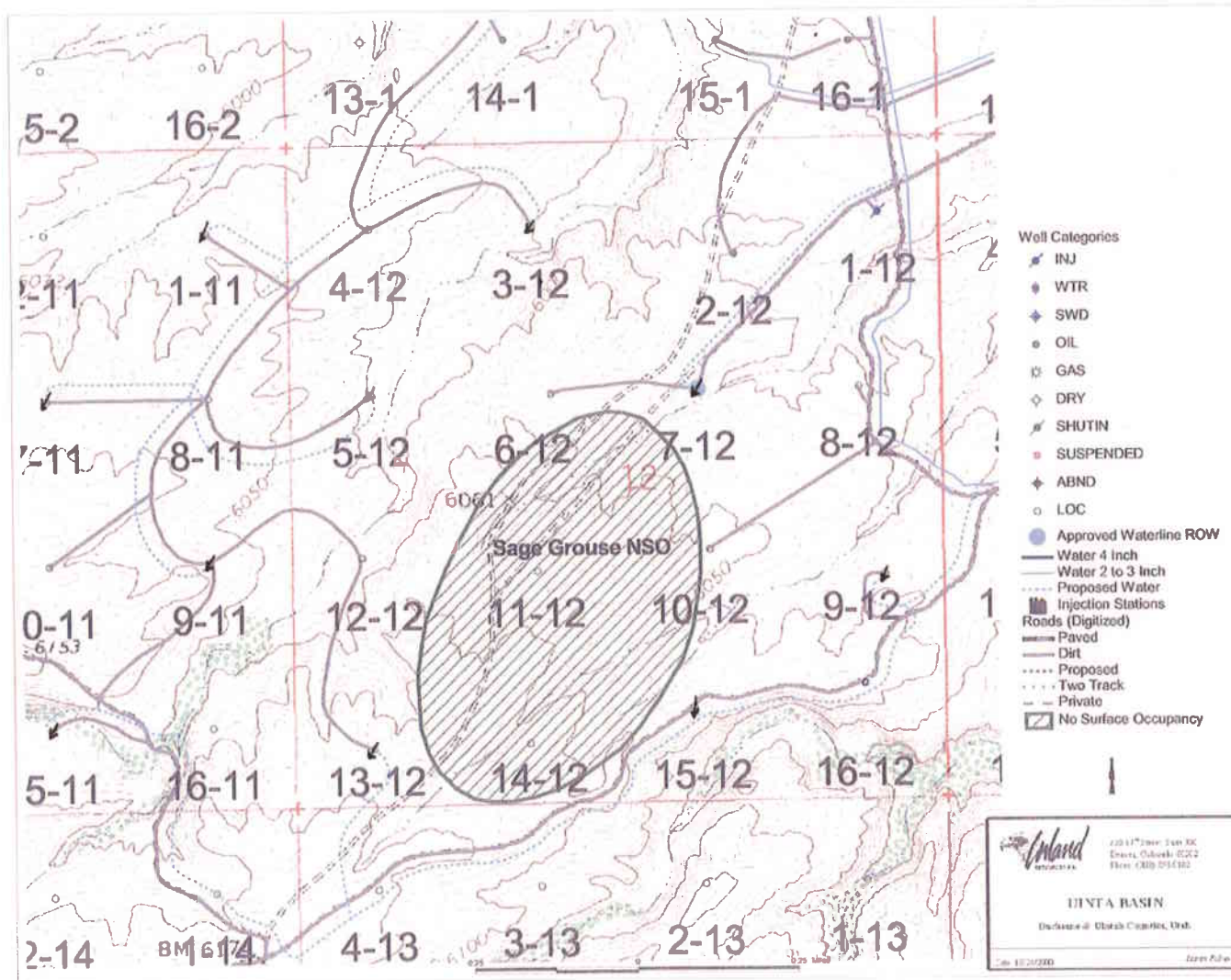
File:

Date: 11-8-00

**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**














TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)

[illegible]

-  INJ
-  WTR
-  SWD
-  OIL
-  GAS
-  DRY
-  SHUTIN
-  SUSPENDED
-  ABND
-  Injection Stations
Unit Sections

 **Inland**
NORTHWEST, INC.

410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 891-0102

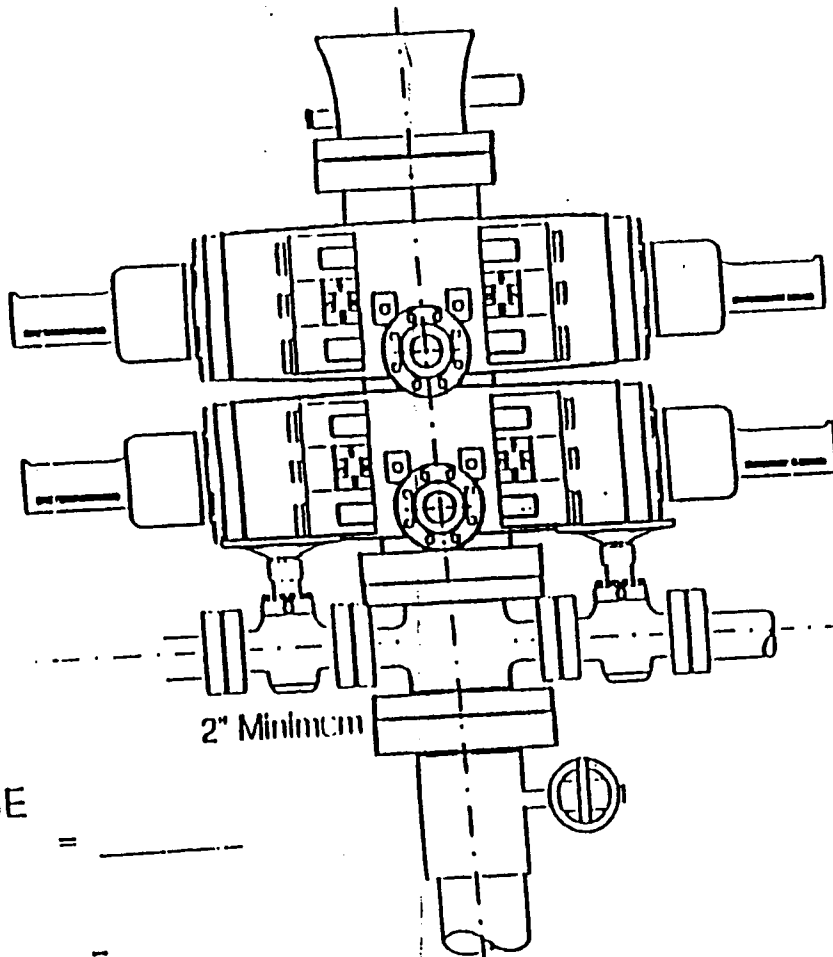
UINTA BASIN

Duchene & Uinta Counties, Utah

Date: 11-1-89 M.F.P.

D.O.P.

2-M SYSTEM



2" Minimum

O CLOSE

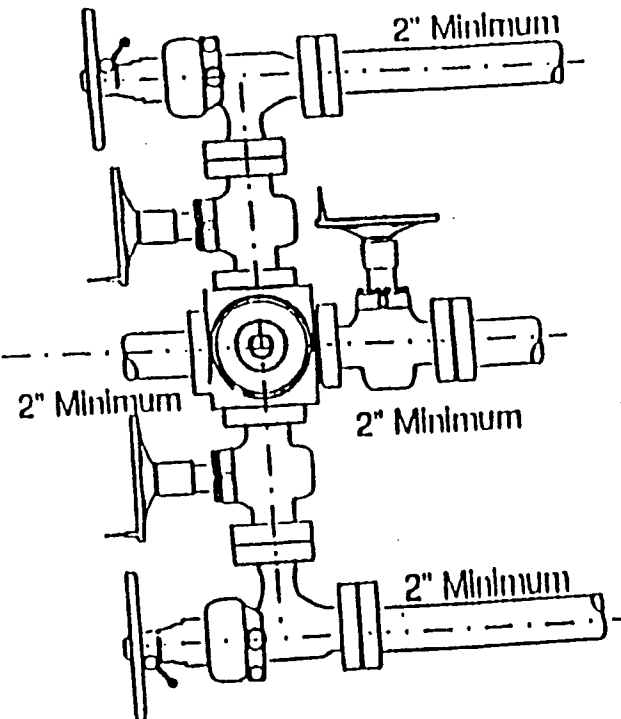
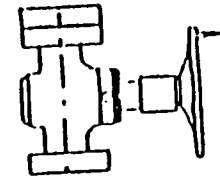
ar BOP = _____

ype BOP

rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.



2" Minimum

2" Minimum

2" Minimum

2" Minimum

adding off to the next higher
ment of 10 gal. would require
... Gal. (total fluid & nitro volume)

EXHIBIT F

Well No.: Ashley 1-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 1-11-9-15

API Number:

Lease Number: UTU-74826

Location: NENE Sec. 11, T9S, R15E

GENERAL

Access well pad from the east, off of the existing 4-12-9-15 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

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DEPARTMENT OF
OIL, GAS AND MINES

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

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1 MAY 2001

U.S. DEPARTMENT OF
ENERGY
OFFICE OF
POLICY AND PLANNING

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/19/2001

API NO. ASSIGNED: 43-013-32213

WELL NAME: ASHLEY 1-11-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JON HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:

NENE 11 090S 150E

SURFACE: 0856 FNL 0475 FEL

BOTTOM: 0856 FNL 0475 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date: _____)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit ASHLEY

 R649-3-2. General

 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1

Eff Date: 8-25-98

Siting: _____

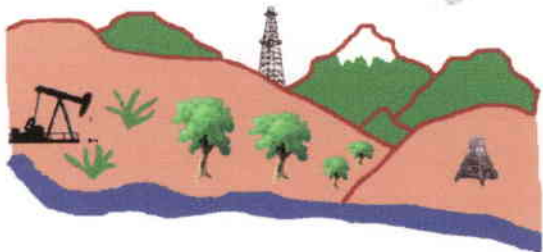
 R649-3-11. Directional Drill

COMMENTS:

mon. but the SOP, separate file.

STIPULATIONS:

① FEDERAL APPROVAL



Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

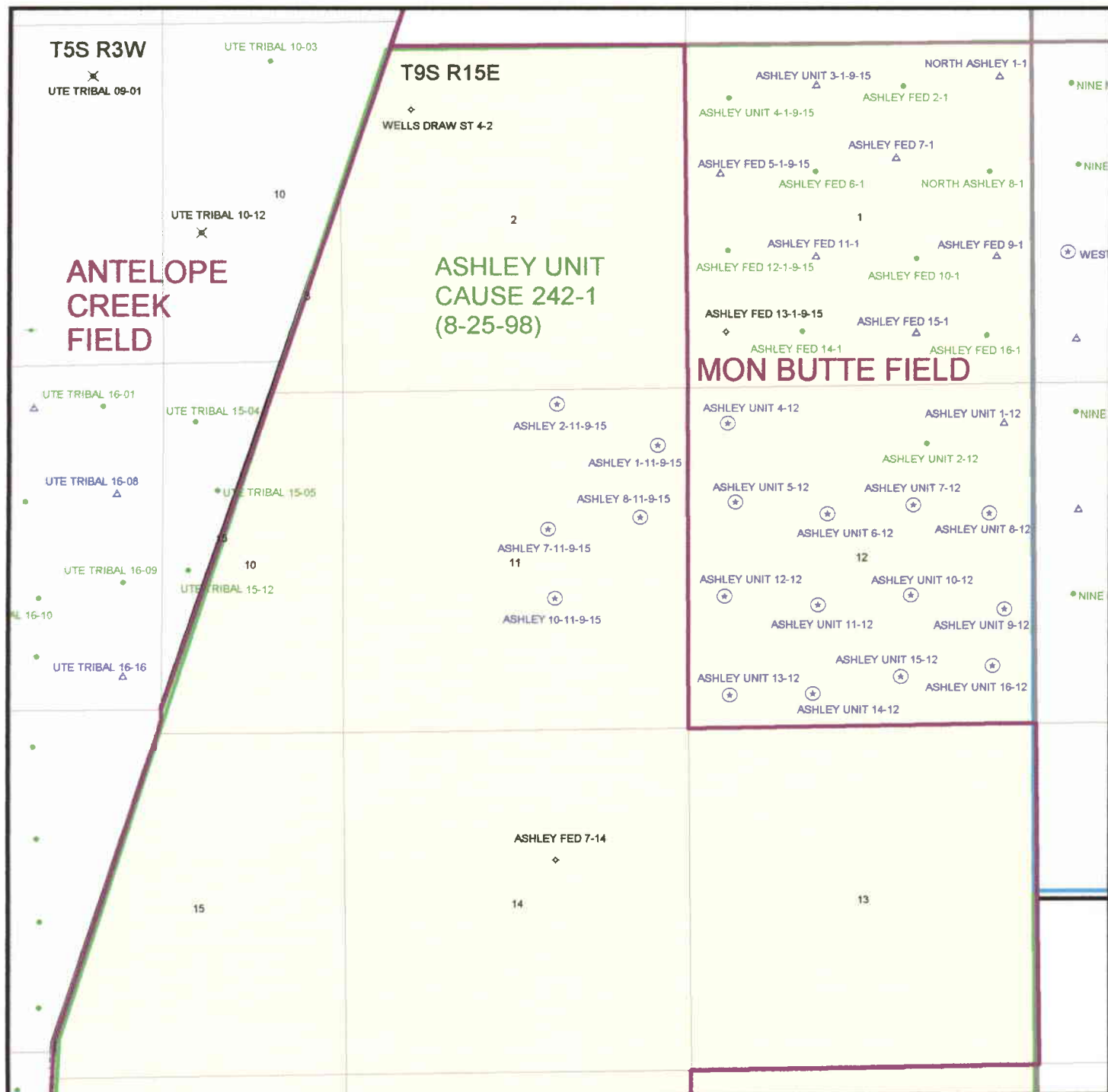
FIELD: UNDESIGNATED (002)

SEC. 11, T9S, R15E,

COUNTY: DUCHESNE

UNIT: ASHLEY

CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

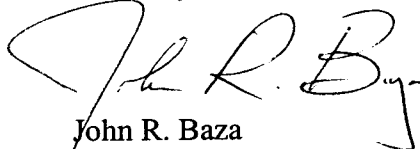
Re: Ashley 1-11-9-15 Well, 856' FNL, 475' FEL, NE NE, Sec. 11, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32213.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 1-11-9-15
API Number: 43-013-32213
Lease: UTU 74826

Location: NE NE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **NE NE 856' fnl, 475' fel**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 13.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 660' f/lse line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Aprox. 2640'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6049.7' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME WELL NO
Ashley
9. API WELL NO.
1-11-9-15
10. FIELD AND POOL OR WILDCAT
Monument Butte
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
NE NE
Sec. 11, T9S, R15E
12. County
Duchesne
13. STATE
UT

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
JUL 10 2001

RECEIVED
MAR 28 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12/30/00**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **Assistant Field Manager** DATE **03/19/2001**
Manager Resources

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 1-11-9-15

API Number: 43-013-32213

Lease Number: U-74826

Location: NENE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 508'$.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 1-11-9-15

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 1-11-9-15

Api No. 43-013-32213 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 09/05/2001

Time 10:30 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 09/07/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

856'FNL & 475' FEL NE/NE Sec. 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 1-11-9-15

9. API Well No.

43-013-32213

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/5/01 MIRU Ross #14. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 309.82'/KB On 9/9/01 cement with 150 sks of Class "G" w/ 2 1/2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 7 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

09/10/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 309.82

LAST CASING 8 5/8" SET AT 309.82'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 1-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.30 shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	299.97
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		301.82
TOTAL LENGTH OF STRING			301.82	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		309.82
TOTAL			299.97	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			299.97	7			
TIMING			1ST STAGE				
BEGIN RUN CSG.			SPUD	09/05/2001	GOOD CIRC THRU JOB <u>yes</u>		
CSG. IN HOLE			10:30 AM		Bbls CMT CIRC TO SURFACE <u>7</u>		
BEGIN CIRC					RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE		
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ? <u>N/A</u>		
BEGIN DSPL. CMT					BUMPED PLUG TO _____ 300 _____ PSI		
PLUG DOWN			Cemented	09/09/2001			
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 21 1/2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 09/09/2001

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
ADDRESS RT. 3 BOX 3636
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12308	43-013-31712	Tar Sands #6-30-8-17	SE/NW	30	8S	17E	Duchesne	August 28, 2001	9-18-01 08/28/01

WELL 1 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12391	43-013-32257	Boundary #7-34-8-17	SW/NE	34	8S	17E	Duchesne	August 30, 2001	9-18-01 08/30/01

WELL 2 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32213	Ashley Fed. #1-11-9-15	NE/NE	11	9S	15E	Duchesne	September 5, 2001	9-18-01 09/05/01

WELL 3 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12410	43-013-32217	Ashley Fed. #10-11-9-15	NW/SE	11	9S	15E	Duchesne	September 10, 2001	9-18-01 09/10/01

WELL 4 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32216	Ashley Fed. #8-11-9-15	SE/NE	11	9S	15E	Duchesne	September 13, 2001	9-18-01 09/13/01

WELL 5 COMMENTS

9-18-01

ACTION CODES (See instructions on back of form)

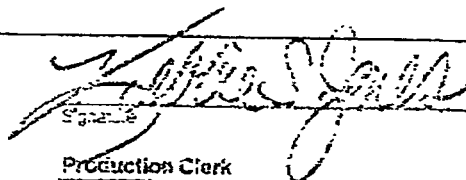
- A - Special treatment, current well single shot only
- B - Add new well, no casing entry (producing well)
- C - Reassign well from one existing entry to another existing entry
- D - Reassign well from an existing entry to a new entry
- E - Comment with comments section

NOTE: Use OIL IDENTIFICATION number with well name if well name is less than 20 characters

RECEIVED

SEP 18 2001

DIVISION OF
OIL, GAS AND MINING



Production Clerk
Tara

September 12, 2001
Tara

Kathy S. Jones

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
A. F. 1-11-9-15

9. API Well No.
43-013-32213

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
856' FNL & 475' FEL NE/NE Sec. 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Well Completion Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Weekly Status Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 9/28/01 thru 9/30/01.

On 9/28/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 252'. Drill 77/8" hole with air mist to a depth of 3800'.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

10/01/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C.A. Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 1-11-9-15

9. API Well No.

43-013-32213

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Mayton Utah, 84052 435 646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

856'FNL & 475' FEL NE/NE Sec. 22, T9S, R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Weekly Status Report



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 10/01/01 thru 10/07/01

Con't to drill 77/8" hole with air mist to a depth of 3811'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 6168'. Lay down drill string. Open hole log PU & MU Guide shoe, 1 ft 51/2" csg. Float collar & 147 jts 1.55 15.5 # 51/2" csg. Set @ 6167' MD. Cement with 450* sks. 50/50 POZ w/ 2% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, Mixed @ 14.1PPG >1.37 YLD. Then 275* sks Hilift G w/ 5% KCL, 3#/sk Kolseal, 12% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.98. Good returns till 40 bbls of 60 dye water returned to pit. Cut rate to 2 bbls/min. pressure climbed steady from 750 psi to 1200 psi. Est cement top @ 1100'. Set slips with 78,000# tension. Nipple down BOP's. Release rig @ 3:30pm on 10/05/01. WOC

RECEIVED

OCT 11 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

10/08/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6167.29

Flt c/r @ 6132'

LAST CASING 8 5/8" SET AT 309.82'

OPERATOR Inland Production Company

DATUM 10' KB

WELL Ashley Federal 1-11-9-15

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 6168 LOGGER 6180'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
147	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	6122.32
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	33.72
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6169.79
TOTAL LENGTH OF STRING		6169.79	148	LESS CUT OFF PIECE			12.5
LESS NON CSG. ITEMS		13.75		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT				CASING SET DEPTH			6167.29
TOTAL		6156.04	148	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6156.04	148				
TIMING		1ST STAGE	2nd Stage				
BEGIN RUN CSG.		5:30pm		GOOD CIRC THRU JOB Lost circulation w/40 of 60bbls pumped			
CSG. IN HOLE		9:00pm	9:30pm	Bbls CMT CIRC TO SURFACE <u>None</u>			
BEGIN CIRC		10:00pm		RECIPROCATED PIPE FOR <u>10 mins.</u> THRU <u>6'</u> FT STROKE			
BEGIN PUMP CMT		10:40pm	11:04pm	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN DSPL. CMT		11:32pm		BUMPED PLUG TO <u>1850</u> PSI			
PLUG DOWN		12:02am	10/05/2001				
CEMENT USED		CEMENT COMPANY- Schlumberger					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Hilift G w/ 12% Gel, + 5%KCL, .25% SM., 1% Cello-Flake. Mixed @ 11.0 ppg/ 3.98 yld					
		RECEIVED					
2	450	50/50 POZ, w/ 2% Gel, + 2% KCL. Mixed @ 14.1 ppg. 1.37 yld.					
		SHOW MAKE & SPACING <u>10/5/2001</u>					
Centerlizer's		DIVISION OF					
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20		GAS AND MINING					

COMPANY REPRESENTATIVE Pat Wisener

DATE 10/05/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

856 FNL 475 FEL NE/NE Section 11, T09S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 1-11-9-15

9. API Well No.

43-013-32213

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 10/29/01 through 11/4/01.

Subject well had completion procedures initiated (without service rig) on 11/3/01. Three Green River zones were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig will move on well Monday 11/5/01 for plug removal & sand cleanup.

RECEIVED

NOV 17 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

11/6/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



December 4, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Ashley Federal #1-11-9-15 (43-013-32213)
Ashley Federal #8-11-9-15 (43-013-32216)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

DEC 10 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒GAS WELL ☐DRY ☐

Other _____

1b. TYPE OF WELL

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR. ☐

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 856' FNL & 475' FEL (NENE) Sec. 11 T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32213

DATE ISSUED

3/19/01

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

9/5/01

16. DATE T.D. REACHED

10/4/01

17. DATE COMPL. (Ready to prod.)

11/7/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6050' GR

19. ELEV. CASINGHEAD

6060' KB

20. TOTAL DEPTH, MD & TVD

6168'

21. PLUG BACK T.D., MD & TVD

6122'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4812' - 5837'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

10-12-01
DIGL/SP/CDL/GR/Cal

CBL/GR/CDL-10-12-01

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309.82'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6167.29'	7-7/8"	275 sx HiLift "G" and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 4912'	TA @ 5778'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP sands) 5834-37, 5812-31', 5740-70'	0.38"	4/208	5740'-5837'	Frac w/ 217,000# 20/40 sand in 1355 bbls YF125 fluid.
(A-1/LODC sands) 5384-88', 5337-44', 5242-46', 5234-38'	0.38"	4/76	5234'-5388'	Frac w/ 76,800# 20/40 sand in 602 bbls YF125 fluid.
(B/C/D-1 sands) 5099-5105', 5028-32', 4964-68', 4830-35', 4812-18'	0.38"	4/100	4812'-5105'	Frac w/ 71,180# 20/40 sand in 590 bbls YF125 fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/7/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBLs. 21.4	GAS--MCF. 71.9	WATER--BBL. 94.2	GAS-OIL RATIO 3360
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin S. Weller

TITLE

Manager of Development Operations

DATE

12/4/01

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ashley Federal #1-11-9-15		Garden Gulch Mkr	3754'	
					Garden Gulch 2	4096'	
					Point 3 Mkr	4354'	
					X Mkr	4629'	
					Y-Mkr	4663'	
					Douglas Creek Mkr	4774'	
					BiCarbonate Mkr	4986'	
					B Limestone Mkr	5124'	
					Castle Peak	5650'	
					Basal Carbonate	6103'	
					Total Depth (LOGGERS)	6180'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

1303.2

Well Name and number: Ashley 1-11-9-15
Field or Unit name: Monument Butte (Green River) Ashley Unit Lease No. UTU-74826
Well Location: QQ NE/NE section 11 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐
Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒
Is this application for a new well to be drilled? Yes ☐ No ☒
If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒
Date of test: _____
API number: 43-013-32213

Proposed injection interval: from 4096' to 6103'
Proposed maximum injection: rate 500 bpd pressure 1966 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
Title: Operations Engineer Date 12-19-02
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____
Approval Date _____

Comments:



December 30, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley 1-11-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley 1-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY 1-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-74826
DECEMBER 30, 2002

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

GL: 6050' KB: 6060'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

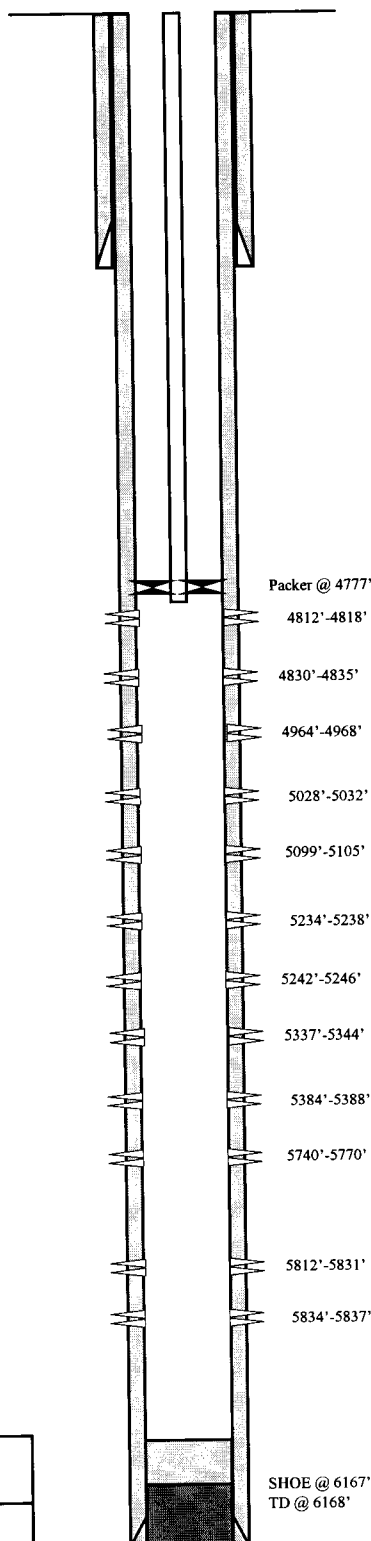
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 149 jts (4768')
SN LANDED AT: 4769' KB
PACKER: 4770'
TOTAL STRING LENGTH: EOT @ 4800'

Proposed Injection

Wellbore Diagram



FRAC JOB

11/3/01 5740'-5837' **Frac CP1.2 sands as follows:**
217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.

11/3/01 5234'-5388' **Frac A-1/LODC sands as follows:**
76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.4 BPM. ISIP 2090 psi. Left shut in.

11/3/01 4812'-5105' **Frac B/C/D-1 sands as follows:**
71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

SHOE @ 6167'
TD @ 6168'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley 1-11-9-15 to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley 1-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4096' - 6103'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4096' and the Castle Peak top at 5650'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley 1-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 310' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6169' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1966 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley 1-11-9-15, for the proposed perforations (4096' - 6103') will be deemed at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1966 psig. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley 1-11-9-15, the proposed injection zone (4096' - 6103') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

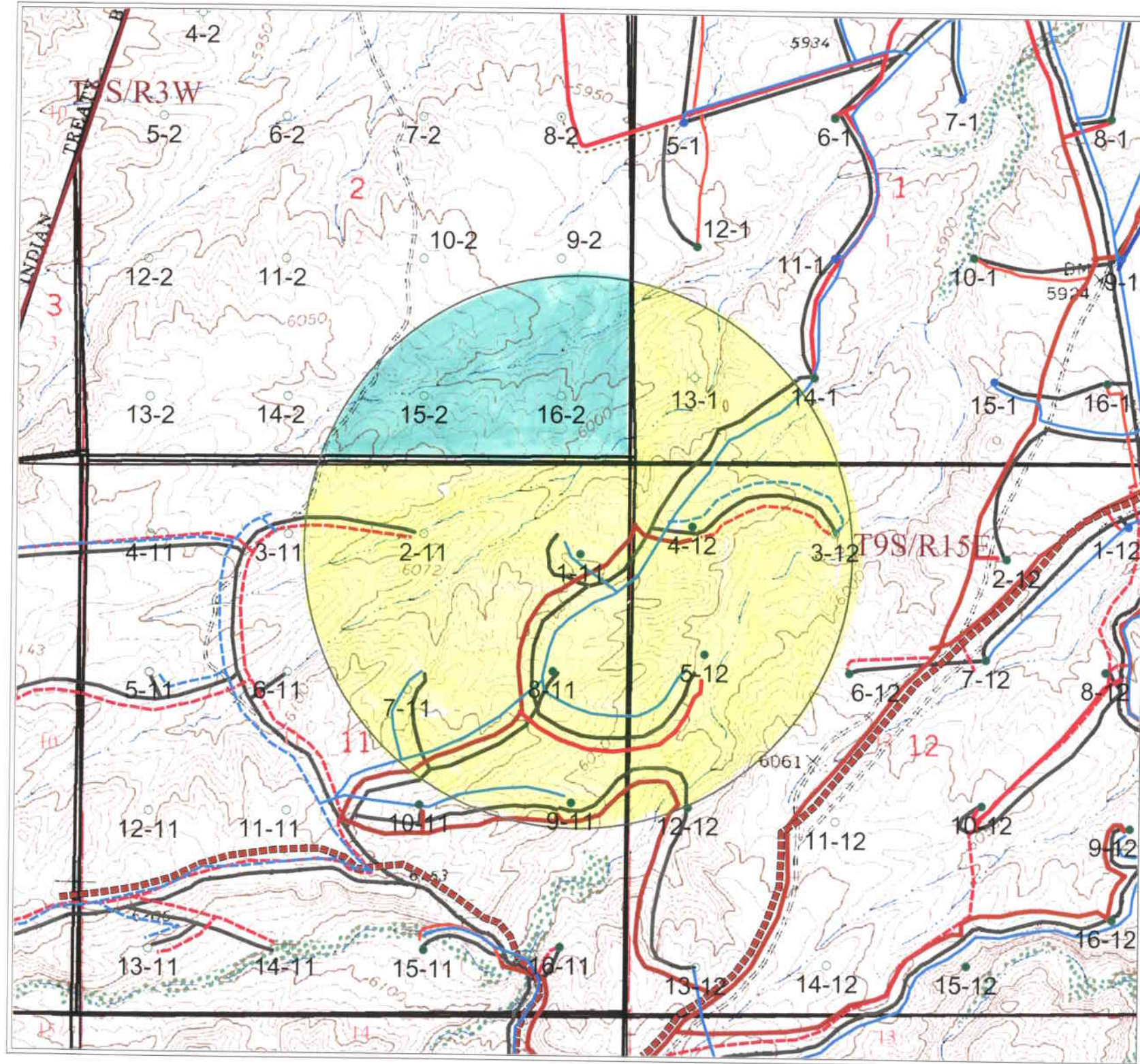
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



- WELLS**
- INJ
 - WTR
 - SWD
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Gathering Lines**
- Water Source 6"
 - Water Source 4"
 - Water 4" High Pressure
 - Water HP 2" to 3"
 - Proposed High Pressure Water
 - Water 3" High Pressure
 - Water Return
 - Petroglyph
 - Questar
 - Johnson Water
 - Mining Tract
- Gathering Lines**
- 2"
 - 3"
 - 4"
 - 6"
 - 8"
 - 10"
 - Proposed
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
- ML-43538*
- UTN-174826*

Attachment A
Ashley Fed. 1-11-9-15
Sec 11, T9S-R15E

Inland
410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

1/2 Mile Radius Map
UINTA BASIN, UTAH
Duchesne & Uintah Counties, Utah

November 27, 2002

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	U-74826 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 2: All	ML-43538 HBP	Inland Production Company	(Surface Rights) STATE

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley 1-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 19 day of December, 2002.

Notary Public in and for the State of Colorado: [Signature]

My Commission Expires: 8/29/05

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

GL:6050' KB: 6060'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

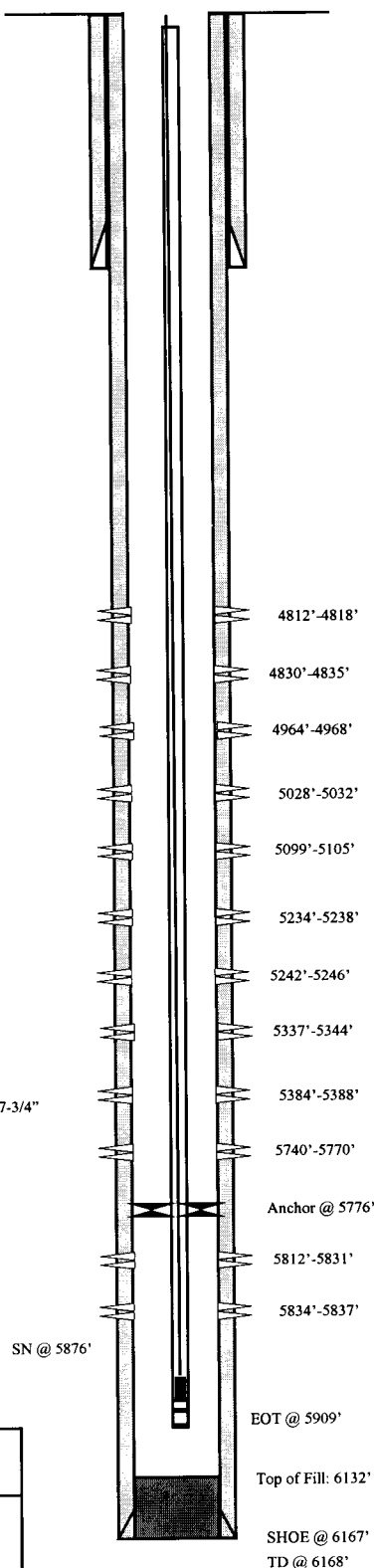
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5763.37')
TUBING ANCHOR: 5775.92'
NO. OF JOINTS: 3 jts (96.85')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5875.57' KB
NO. OF JOINTS: 1 jts (32.22')
TOTAL STRING LENGTH: EOT @ 5909.34'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2", 2-4" x 3/4" pony rods, 93-3/4" scraped rods, 117-3/4" slick rods, 18-3/4" scraped rods, 6-1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

11/3/01	5740'-5837'	Frac CP1,2 sands as follows: 217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.
11/3/01	5234'-5388'	Frac A-1/LODC sands as follows: 76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.4 BPM. ISIP 2090 psi. Left shut in.
11/3/01	4812'-5105'	Frac B/C/D-1 sands as follows: 71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.
2/07/02		Tubing leak. Update rod and tubing details.
10/12/02		Tubing leak. Update rod and tubing details.

PERFORATION RECORD

11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

Ashley Unit #14-1-9-15

Spud Date: 9/23/98
Put on Production: 10/22/98
GL: 5976' KB: 5986'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (290')
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, & 100 sxs Class "G" neat, est 12 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5972')
SET AT: 5981'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sxs Premium modified mixed & 310 sxs class G
CEMENT TOP AT: 630' per cement bond log(Schlumberger)

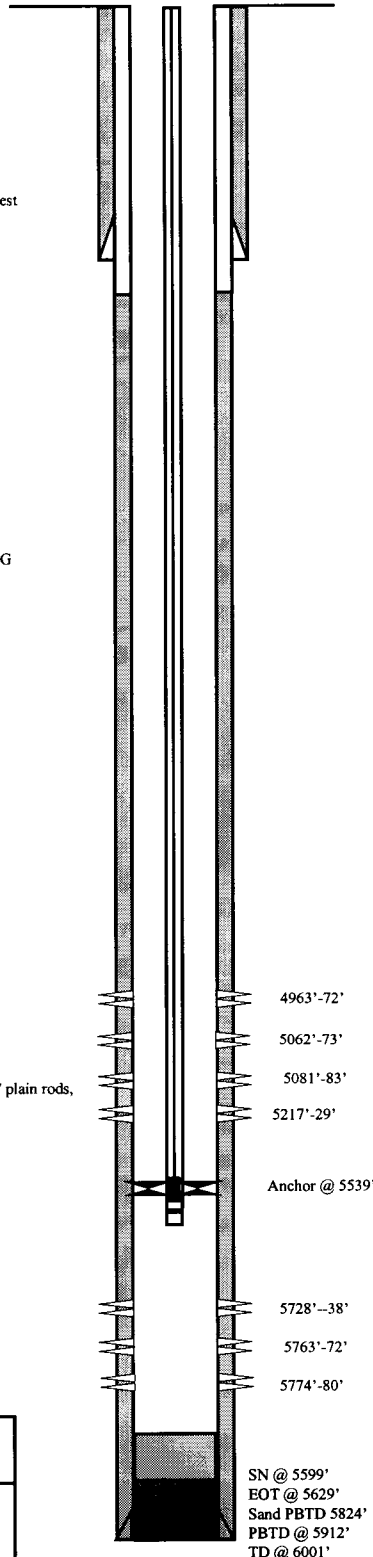
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts. (5535.55' KB)
TUBING ANCHOR: 5539.00' KB
NO. OF JOINTS: 2 jts.
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5599.10' KB
NO. OF JOINTS: 1 jt.
TOTAL STRING LENGTH: EOT @ 5629.72'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 - 1-1/2" wt rods, 10 - 3/4" scraper rods, 111 - 3/4" plain rods, 95 - 3/4" scraper rods, 1-2", 1-4", 1-8" x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 13' RHAC Pump
STROKE LENGTH: 58"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL
SDL/DSN/GR

Wellbore Diagram

FRAC JOB

10/14/98 5728'-5780' **Frac CP-1 sand as follows:**
112,000# 20/40 sand in 541 bbls Viking I-25 fluid. Perfs broke back @ 3710 psi. Treated @ avg press of 1710 psi w/avg rate of 29 BPM. ISIP: 2800 psi, 5-min 2570 psi. Flowback on 12/64 choke for 4 hours and died.

10/16/98 5217'-5229' **Frac A-1 sand as follows:**
Well screened out @ 2604 gal into flush, getting 98,594# of 20/40 sand in formation and leaving 17,298# sand in casing, used 503 bbls of Viking I-25 fluid. Perfs broke down @ 2170 psi. Treated @ avg press of 2750 psi w/avg rate of 28.7 bpm. ISIP 3100 psi, 5-min 2400 psi. Flowback on 12/64" choke for 2 hours and died.

10/19/98 4963'-5083' **Frac B-1 sand as follows:**
116,853# 20/40 sand in 568 bbls Viking I-25 fluid. Perfs broke back @ 2600 psi. Treated @ avg press of 1850 psi w/avg rate of 32 BPM. ISIP: 2500 psi, 5-min 2251 psi. Flowback on 12/64 choke for 2 hours and died.

8/27/01 Pump change. Update rod and tubing details.
9/21/01 Pump change. Update rod and tubing details.
10/2/01 Pump change. Update rod and tubing details.
1/28/02 Pump change. Update rod and tubing details.

PERFORATION RECORD

10/13/98	5728'-5738'	4 JSPF	40 holes
10/13/98	5763'-5772'	4 JSPF	36 holes
10/13/98	5774'-5780'	4 JSPF	24 holes
10/15/98	5217'-5229'	4 JSPF	44 holes
10/17/98	4963'-4972'	4 JSPF	36 holes
10/17/98	5062'-5073'	4 JSPF	40 holes
10/17/98	5081'-5083'	4 JSPF	8 holes



Inland Resources Inc.

Ashley Unit #14-1-9-15

1783 FWL & 833 FSL

SESW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32002; Lease #U-74826

Ashley #4-12-9-15

Spud Date: 11/14/2000
Put on Production: 2/17/2001
GL: 6029' KB: 6039'

Initial Production: 12.9 BOPD,
3.7 MCFD, 69.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (313.48')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6118.7')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6129'
CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: 450 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 163 jts (5267.70')
TUBING ANCHOR: 5277.70' KB
NO. OF JOINTS: 4 jts (129.93')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5410.43' KB
NO. OF JOINTS: 2 jts (64.93')
TOTAL STRING LENGTH: EOT @ 5476.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6- 1 1/2" weight rods, 10 - 3/4" scraper rods, 110 - 3/4" slick rods, 89 - 3/4" scraper rods, 2-6", 1-8" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/13/01 5393'-5321' **Frac LODC sands as follows:**
Frac with 204,500# 20/40 sand in 1351 bbls
Viking I-25 fluid. Perfs broke down @ 2010 psi.
Treat at 2350 psi @ 30.6 BPM. ISIP 2750 psi.

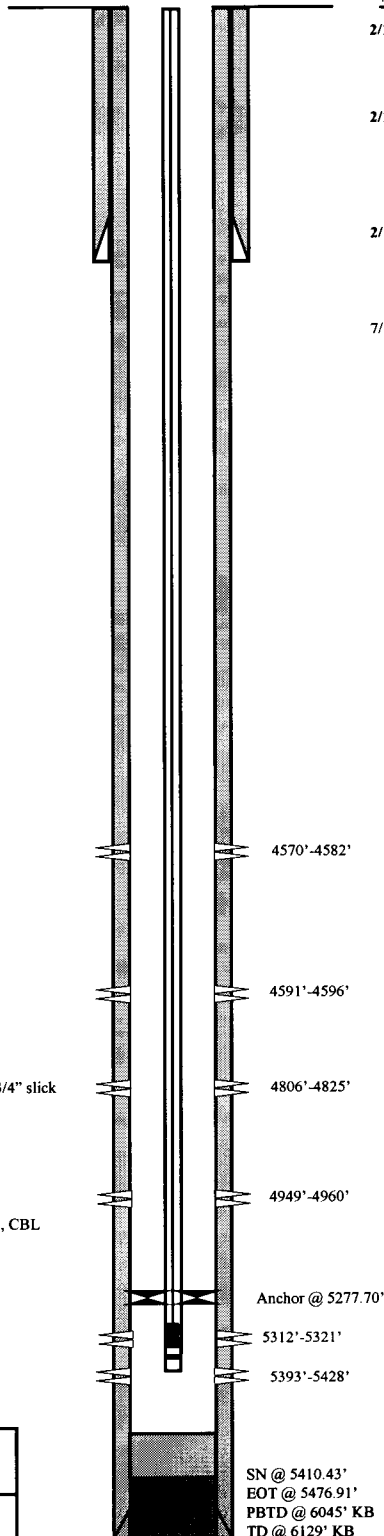
2/13/01 4949'-4825' **Frac C/D-1 sands as follows:**
Frac with 171,125# 20/40 sand in 1122 bbls
Viking I-25 fluid. Perfs broke at 1200 psi with 7
BPM. Treated at avg. 2100 psi @ 30.3 BPM.
ISIP 2500 psi

2/14/01 4570'-4596' **Frac PB-11 sands as follows:**
Frac with 88,000# 20/40 sand in 600 bbls
Viking I-25 fluid. Perfs broke down @ 2970 psi.
Treated @ 2300 psi at 30.1 BPM. ISIP 2665 psi.

7/10/02
Pump Change. Update rod details.

PERFORATION RECORD

4570'-4582'	4 JSPF	48 holes
4591'-4596'	4 JSPF	20 holes
4806'-4825'	4 JSPF	76 holes
4949'-4960'	4 JSPF	44 holes
5312'-5321'	4 JSPF	36 holes
5393'-5428'	4 JSPF	140 holes



Inland Resources Inc.

Ashley Federal #4-12-9-15

591' FNL & 600' FWL

NWNW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32007; Lease #UTU-74826

Ashley Federal #5-12-9-15

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

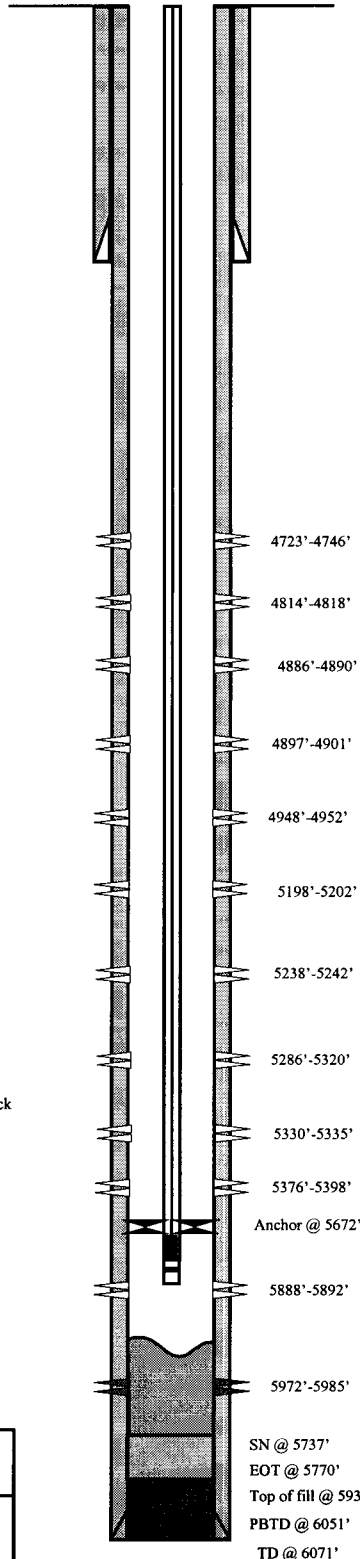
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5659.58')
TUBING ANCHOR: 5672.24' KB
NO. OF JOINTS: 2 jts (64.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.98' KB
NO. OF JOINTS: 1 jt (32.34')
TOTAL STRING LENGTH: EOT @ 5770.77' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 114-3/4" slick rods; 98-3/4" scraper rods, 2-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

10/29/01	5972'-5985'	4 JSPF	52 holes
10/29/01	5888'-5892'	4 JSPF	16 holes
10/29/01	5376'-5398'	4 JSPF	88 holes
10/29/01	5330'-5335'	4 JSPF	20 holes
10/29/01	5286'-5320'	4 JSPF	136 holes
10/29/01	5238'-5242'	4 JSPF	16 holes
10/29/01	5198'-5202'	4 JSPF	16 holes
10/29/01	4948'-4952'	4 JSPF	16 holes
10/29/01	4897'-4901'	4 JSPF	16 holes
10/29/01	4886'-4890'	4 JSPF	16 holes
10/29/01	4814'-4818'	4 JSPF	16 holes
10/29/01	4723'-4746'	4 JSPF	92 holes



Inland Resources Inc.

Ashley Federal #5-12-9-15

1816' FNL & 721' FWL

SWNW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #U-74826

Ashley Federal Unit #12-12-9-15

Spud Date: 7/24/01

Put on Production: 10/8/02

GL: 6023' KB: 6033'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (297')

DEPTH LANDED: 306' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (6001.95')

DEPTH LANDED: 5999.95' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5738.55')

TUBING ANCHOR: 5748.55' KB

NO. OF JOINTS: 2 jts (62.78')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.13' KB

NO. OF JOINTS: 2 jts (63.92')

TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 101-3/4" scraped rods; 115-3/4" slick rods, 10-3/4" SN @ 5814'
scraped rods, 6-1 1/2" weight bars.

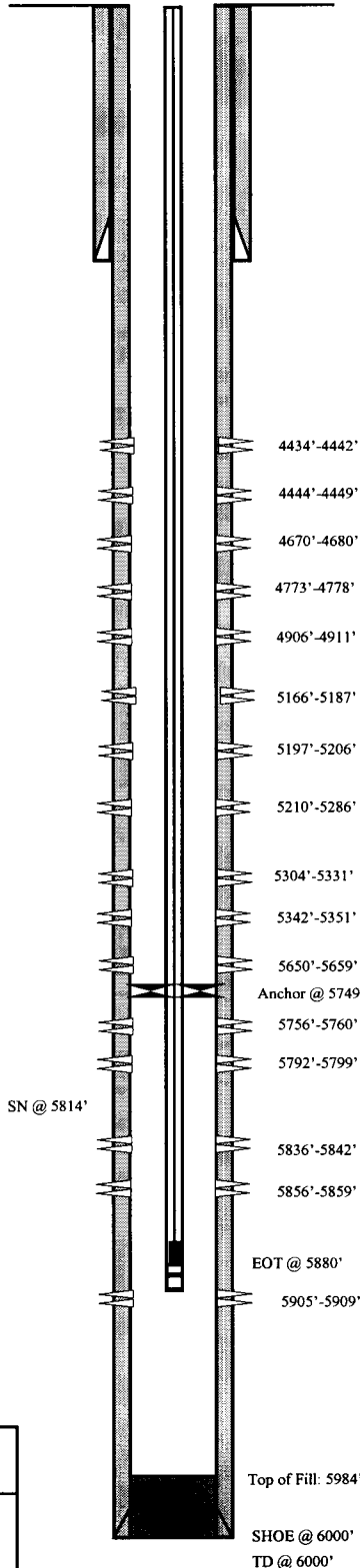
PUMP SIZE: 2-1/2" x 1-1/2" x 16'

STROKE LENGTH: 90"

PUMP SPEED, SPM: 5

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

10/1/02 5650'-5909'

Frac CP1,2,3,4, sand as follows:

97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351'

Frac LODC/A3 sand as follows:

247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911'

Frac B2 and D1,3 sands as follows:

83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449'

Frac PB10 sands as follows:

36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.

PERFORATION RECORD

9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes



Inland Resources Inc.

Ashley Federal 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

Ashley Fed. #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

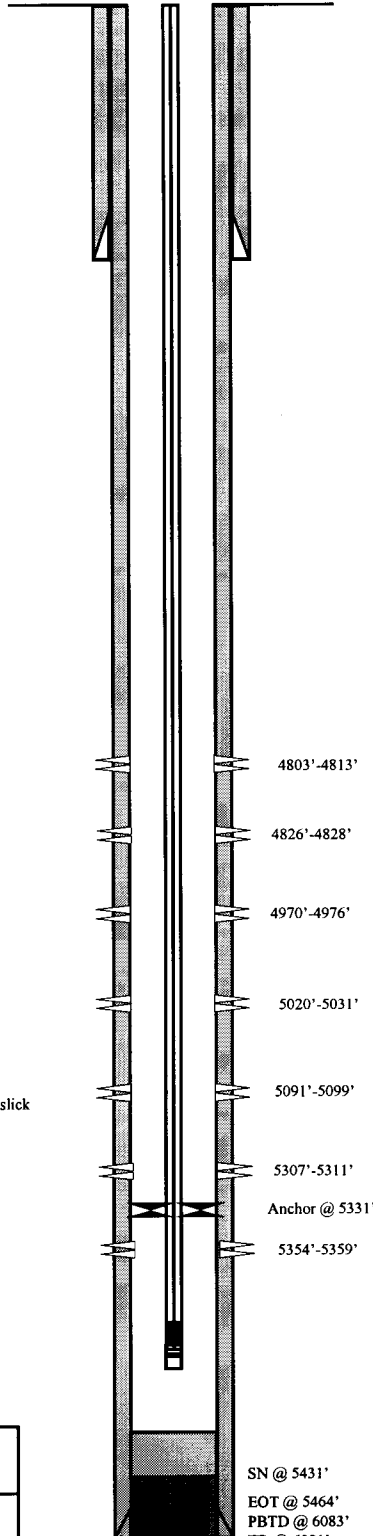
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 165 jts (5321.57')
TUBING ANCHOR: 5331.57'
NO. OF JOINTS: 3 jts (96.80')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5431.17' KB
NO. OF JOINTS: 1 jts (32.25')
TOTAL STRING LENGTH: EOT @ 5464.97'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" slick rods, 90-3/4" scraper rods, 1-2' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.

PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Fed. #8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

SN @ 5431'
EOT @ 5464'
PBTD @ 6083'
TD @ 6091'

Ashley Fed. #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001

GL: 6061' KB: 6071'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

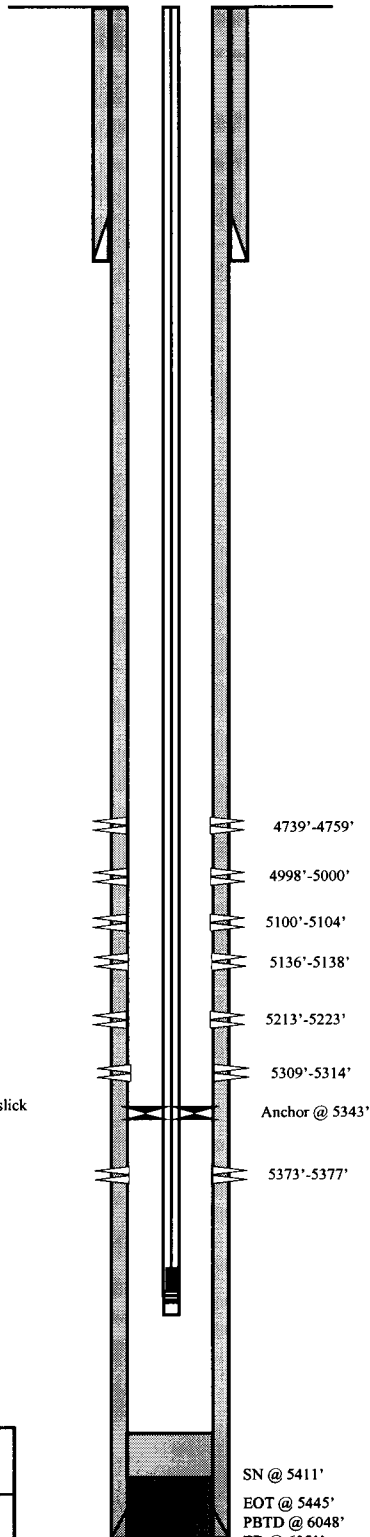
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5333.39')
TUBING ANCHOR: 5343.39'
NO. OF JOINTS: 2 jts (65.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5411.23' KB
NO. OF JOINTS: 1 jts (32.54')
TOTAL STRING LENGTH: EOT @ 5445.32'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" slick rods; 89-3/4" scraper rods; 1-2", 1-4", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC
STROKE LENGTH: 100"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

11/12/01	4998'-5377'	Frac B/A/LODC sands as follows: 76,610# 20/40 sand in 578 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 29.9 BPM. ISIP 2750 psi. Flowed for 3 hrs then died.
11/14/01	4739'-4759'	Frac D-1 sands as follows: 70,610# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 29.8 BPM. ISIP 2300 psi. Flowed for 3.5 hrs then died.

PERFORATION RECORD

11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes



Inland Resources Inc.

Ashley Fed. #9-11-9-15

2046' FSL & 557' FEL

NESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32248; Lease #UTU-74826

Analytical Laboratory Report for:
Inland Production**BJ Unichem
Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: Ashley Fed, 1-11-9-15

Lab Test No: 2002403633 Sample Date: 11/26/2002
Specific Gravity: 1.018

TDS: 26358
pH: 8.60

Cations:	mg/L	as:
Calcium	48.00	(Ca ⁺⁺)
Magnesium	44.00	(Mg ⁺⁺)
Sodium	9867	(Na ⁺)
Iron	2.80	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	2196	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻)
Chloride	14200	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash 1-11-9-15

Report Date: 11-26-2002

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)		
Calcite (CaCO3)	40.56	Calcite (CaCO3)	28.78	
Aragonite (CaCO3)	33.93	Aragonite (CaCO3)	28.50	
Anhydrite (CaSO4)	0.00186	Witherite (BaCO3)	-1.42	
Gypsum (CaSO4*2H2O)	0.00180	Strontianite (SrCO3)	-0.318	
Barite (BaSO4)	0.00	Anhydrite (CaSO4)	-616.58	
Hydroxyapatite	0.00	Gypsum (CaSO4*2H2O)	-705.06	
Iron hydroxide (Fe(OH)3)	11084	Barite (BaSO4)	-1.02	
Siderite (FeCO3)	368.32	Hydroxyapatite	-335.13	
Iron sulfide (FeS)	0.00	Iron hydroxide (Fe(OH)3)	< 0.001	
		Siderite (FeCO3)	0.102	
		Iron sulfide (FeS)	-0.0163	
SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	2.02	Calcium	56.07	34.84
Stiff Davis Index	2.03	Barium	0.00	0.00
		Carbonate	487.99	96.57
		Phosphate	0.00	0.00
		Sulfate	45.00	38.23

OPERATING CONDITIONS

Temperature (°F) 120.00
Time(mins) 3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:

BJ Unichem
Chemical Services

Inland Production

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: JWL, P\S #2

Lab Test No: 2002403193

Sample Date:

10/14/2002

Specific Gravity: 1.002

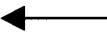
TDS: 554

pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁼)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Attachment "G"

Ashley 1-11-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
5740	5837	5789	1978	0.78	1966	
5234	5388	5311	2090	0.83	2079	
4812	5105	4959	2680	0.99	2670	
				Minimum	<u>1966</u>	

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 3

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-11-9-15 Report Date: Nov. 4, 2001 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod. Csg: 5 1/2" Wt: 15.5# @ 6167' Csg PBTD:
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5575'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	<u>5234-5238'</u>	<u>4/16</u>	CP1 sds	<u>5740-5770'</u>	<u>4/120</u>
A1 sds	<u>5242-5246'</u>	<u>4/16</u>	CP2 sds	<u>5812-5831'</u>	<u>4/76</u>
LODC sds	<u>5337-5344'</u>	<u>4/28</u>	CP2 sds	<u>5834-5837'</u>	<u>4/12</u>
LODC sds	<u>5384-5388'</u>	<u>4/16</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 3, 2001 SITP: SICP: 1978

Day 1(b):

RU Schlumberger and run Weatherford 5 1/2" composite flowthrough plug & 4" perf guns. Set plug @ 5575'. Perf LODC sds @ 5384-88' & 5337-44'; Perf A1 sds @ 5242-46' & 5234-38'. All 4 JSPF. 2 runs. RU DS & frac A/LDC sds W/ 76,800# 20/40 sand in 602 bbls YF125 fluid. Perfs brokedn @ 3452 psi. Treated W/ ave press of 2470 psi W/ ave rate of 28.4 BPM. ISIP-2090 psi. Leave pressure on well. Est 2103 BWTR.

See day 1(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1501 Starting oil rec to date: 0
Fluid lost/recovered today: 602 Oil lost/recovered today:
Ending fluid to be recovered: 2103 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF125 Job Type: Sand frac
Company: Dowell/Schlumberger

Procedure or Equipment detail: A/LODC sands

5500 gals of pad
4894 gals W/ 1-5 ppg of 20/40 sand
7022 gals W/ 5-8 ppg of 20/40 sand
2721 gals W/ 8 ppg of 20/40 sand
Flush W/ 5162 gals of 10# linear gel

COSTS

DS Services--A/LDC	<u>NA</u>
Schlumberger-A/LDC	<u>\$3,090</u>
Weatherford-RBP	<u>\$3,250</u>
IPC loc. preparation	<u>\$300</u>
Frac water (piped)	<u>\$150</u>
Fuel gas (+/- 30 mcf)	<u>\$90</u>
IPC Supervision	<u>\$100</u>

Max TP: 3452 Max Rate: 30 BPM Total fluid pmpd: 602 bbls
Avg TP: 2470 Avg Rate: 28.4 BPM Total Prop pmpd: 76,800#
ISIP: 2090 5 min: 10 min: FG: .83

Completion Supervisor: Gary Dietz

DAILY COST: \$6,980
TOTAL WELL COST: \$207,555



Page 2 of 3

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-11-9-15

Report Date: Nov. 4, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod. Csg: 5 1/2" Wt: 15.5# @ 6167' Csg PBTD: _____
Tbg: Size: _____ Wt: _____ Grd: _____ EOT@ _____ BP/Sand PBTD: 5140'
BP/Sand PBTD: 5575'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4812-4818'	4/24	A1 sds	5242-5246'	4/16
D1 sds	4830-4835'	4/20	LODC sds	5337-5344'	4/28
C sds	4964-4968'	4/16	LODC sds	5384-5388'	4/16
B .5 sds	5028-5032'	4/16	CP1 sds	5740-5770'	4/120
B2 sds	5099-5105'	4/24	CP2 sds	5812-5831'	4/76
A1 sds	5234-5238'	4/16	CP2 sds	5834-5837'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 3, 2001

SITP: _____ SICP: 2090

Day 1(c):

RU Schlumberger and run Weatherford 5 1/2" composite flowthrough plug & 4" perf guns. Set plug @ 5140'. Perf B2 sds @ 5099-5105'; perf B .5 sds @ 5028-32'; perf C sds @ 4964-68'; perf D1 sds @ 4830-35' & 4812-18'. All 4 JSPF. 2 runs. RU DS to frac D/C/B sds. Unable to breakdown perfs after several attempts W/ 4800 psi max. RU WLT & dumpbail 13 gals 15% HCL acid across B2 sds (5099-5105') & 13 gals across D1 sds (4830-35'). RU DS to breakdown perfs. After several more attempts perfs brokedn @ 4709 psi. Frac D/C/B sds W/ 71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ ave press of 3420 psi W/ ave rate of 28.5 BPM. ISIP-2680 psi. RD DS & WLT. Begin immediate flowback of frac(s) on 12/64 choke @ 1 BPM. Zone(s) flowed 9 hrs & died. Rec 445 BTF (est 17% of frac loads). SIFN W/ est 2248 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2103 Starting oil rec to date: 0
Fluid lost/recovered today: 145 Oil lost/recovered today: _____
Ending fluid to be recovered: 2248 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: YF125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail: B/C/D sands

5486 gals of pad
4444 gals W/ 1-5 ppg of 20/40 sand
6495 gals W/ 5-8 ppg of 20/40 sand
3750 gals W/ 8 ppg of 20/40 sand
Flush W/ 4605 gals of 10# linear gel

COSTS

DS Services--FRACS	\$99,981
Schlumberger--B/C/D	\$6,024
Weatherford-RBP	\$3,250
IPC frac tks (8 X 4 days)	\$1,280
Frac water (piped)	\$150
Fuel gas (+/- 30 mcf)	\$90
Weatherford service	\$550
IPC flowback super	\$330
IPC Supervision	\$100

Max TP: 3923 Max Rate: 31.2 BPM Total fluid pmpd: 590 bbls

Avg TP: 3420 Avg Rate: 28.5 BPM Total Prop pmpd: 71,180#

ISIP: 2680 5 min: _____ 10 min: _____ FG: .97

Completion Supervisor: Gary Dietz

DAILY COST: \$111,755

TOTAL WELL COST: \$319,310



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-11-9-15

Report Date: Nov. 4, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod. Csg: 5 1/2" Wt: 15.5# @ 6167' Csg PBTD: 6130' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5740-5770'	4/120			
CP2 sds	5812-5831'	4/76			
CP2 sds	5834-5837'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 3, 2001

SITP: SICP: 0

Day 1(a):

Install 5M frac head. NU 5M BOP. Pressure test csg & sfc equipment to 3000 psi. NU Dowell/Schlumberger flange. RU Schlumberger and perf CP2 sds @ 5834-37' & 5812-31'; Perf CP1 sds @ 5740-70'. All 4 JSPF. 2 runs. RU DS & frac CP sds W/ 217,000# 20/40 sand in 1355 bbls YF125 fluid. Perfs broke dn @ 2994 psi. Treated @ ave press of 2058 psi W/ ave rate of 34.4 BPM. ISIP-1978 psi. Leave pressure on well. Est 1501 BWTR.

See day 1(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 146 Starting oil rec to date: 0
Fluid lost/recovered today: 1355 Oil lost/recovered today:
Ending fluid to be recovered: 1501 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail: CP sands

16048 gals of pad

9219 gals W/ 1-5 ppg of 20/40 sand

15025 gals W/ 5-8 ppg of 20/40 sand

7515 gals W/ 8-10 ppg of 20/40 sand

3428 gals W/ 10 ppg of 20/40 sand

Flush W/ 5682 gals of 10# linear gel

COSTS

DS Services--CP sds	NA
Weatherford BOP (2)	\$260
Hagman/IPC trucking	\$2,000
Frac water (piped)	\$250
Schlumberger-CBL	\$2,269
Schlumberger-CP sds	\$4,388
Zubiate-HO trk-CBL	\$300
Cameron-tbg head	\$1,500
IPC fuel gas (60 mcf)	\$180
Black Diamond-wtr/gas	\$450
IPC rstbt (NU BOP)	\$300
Drilling cost	\$188,378
IPC Supervision (2)	\$300
DAILY COST:	\$200,575
TOTAL WELL COST:	\$200,575

Max TP: 2875 Max Rate: 35 BPM Total fluid pmpd: 1355 bbls

Avg TP: 2058 Avg Rate: 34.4 BPM Total Prop pmpd: 217,000#

ISIP: 1978 5 min: 10 min: FG: .78

Completion Supervisor: Gary Dietz

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4717'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Circulate 112 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

GL: 6050' KB: 6060'

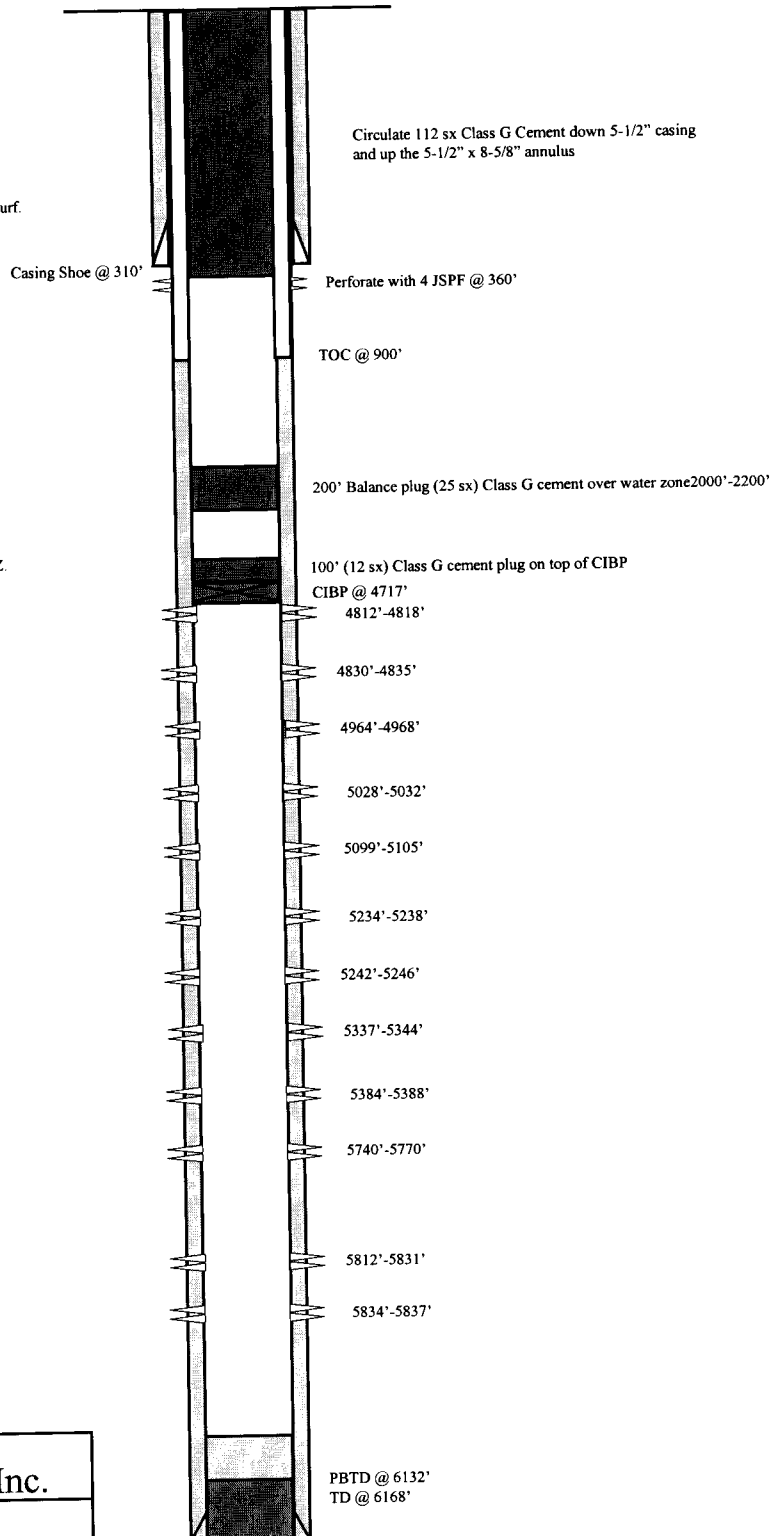
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

Proposed P & A
Wellbore Diagram



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☐

Gas well

☒

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202

(303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE

856' FNL, 475' FEL

Sec. 11, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley 1-11-9-15

9. API Well No.

43-013-32213

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing repair

☐

Altering Casing

☐

Other _____

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☒

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed

David Gerbig
David Gerbig

Title

Operations Engineer

Date

12-19-02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas well ☒ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 856' FNL, 475' FEL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley 1-11-9-15

9. API Well No.

43-013-32213

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☒ Conversion to Injection
☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

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Date

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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION	:	
OF INLAND PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	
CASTLE DRAW 8-9-9-17 WELL LOCATED	:	
IN SEC 9, T9S, R17E; ASHLEY 1-11-9-15	:	NOTICE OF AGENCY ACTION
WELL LOCATED IN SEC 11, T9S, R15E;	:	
AND ASHLEY 15-12-9-15 WELL, LOCATED	:	CAUSE NO. UIC 303
IN SEC 12, T9S, R15E, DUCHESNE	:	
COUNTY, UTAH, AS CLASS II INJECTION	:	
WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

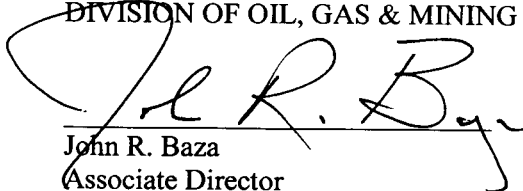
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Draw 8-9-9-17 well, located in SE/4 NE/4 Sec 9, T9S, R17E; and Ashley 1-11-9-15 well located in NE/4 NE/4 Sec 11, T9S, R15E; Ashley 15-12-9-15 well, located in SW/4 SE/4 Sec 12, T9S, R15E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

Inland Production Company
Castle Draw 8-9-9-17, Ashley 1-11-9-15 and Ashley 15-12-9-15
Cause No. UIC 303

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

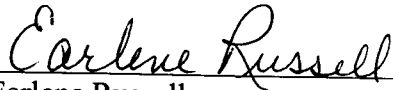
Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Earlene Russell
Executive Secretary
January 9, 2003

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



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COPY

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PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/13/03

RECEIVED

JAN 23 2003

DIV. OF OIL, GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201VM4Z1
SCHEDULE	
START 01/13/03 END 01/13/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
63 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	157.50
TOTAL COST	
157.50	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE
APPLICATION OF INLAND
PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF
THE CASTLE DRAW 8-9-9-17
WELL LOCATED IN SEC 9, T9S,
R17E, ASHLEY 1-11-9-15
WELL LOCATED IN SEC 11, T9S,
R15E, AND ASHLEY 15-12-9-15
WELL LOCATED IN SEC 12,
T9S, R15E, DUCHESNE COUNTY,
UTAH AS CLASS II INJECTION
WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Draw 8-9-9-17 well, located in SE/4 NE/4 Sec 9, T9S, R17E; and Ashley 1-11-9-15 well located in NE/4 NE/4 Sec 11, T9S, R15E; Ashley 15-12-9-15 well, located in SW/4 SE/4 Sec 12, T9S, R15E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

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Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/13/03 END 01/13/03

SIGNATURE

[Signature]

DATE 01/13/03



8201VM4Z
MERRILYN D. DOHC
824 West Big Mountain Drive
Taylorsville, Utah 84123
My Commission Expires
January 23, 2006
State of Utah

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The Salt Lake Tribune



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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/13/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201VM4Z1
SCHEDULE	
START 01/13/03 END 01/13/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
63 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	157.50
TOTAL COST	
157.50	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE
APPLICATION OF INLAND
PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF
THE CASTLE DRAW 8-9-9-17
WELL LOCATED IN SEC 9, T9S,
R17E, ASHLEY 1-11-9-15
WELL LOCATED IN SEC 11, T9S,
R15E, AND ASHLEY 15-12-9-15
WELL LOCATED IN SEC 12,
T9S, R15E, DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION
WELLS

NOTICE OF AGENCY
ACTION
CAUSE NO. UIC-303

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Draw 8-9-9-17 well, located in SE 1/4 NE 1/4 Sec 9, T9S, R17E; and Ashley 1-11-9-15 well located in NE 1/4 NE 1/4 Sec 11, T9S, R15E; Ashley 15-12-9-15 well, located in SW 1/4 SE 1/4 Sec 12, T9S, R15E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

8201VM4Z

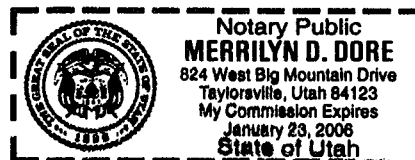
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

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SIGNATURE [Signature]

DATE 01/13/03

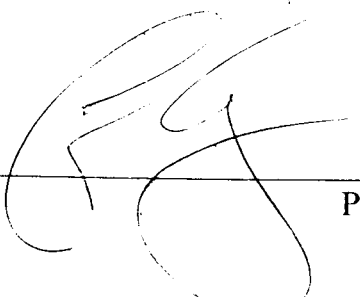


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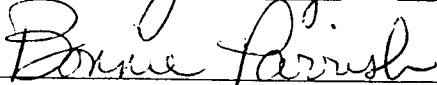
County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 14 day of January, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 14 day of January, 20 03.



Publisher

Subscribed and sworn to before me this
15 day of January, 20 03



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 303

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE DRAW 8-9-9-17 WELL LOCATED IN SEC 9, T9S, R17E; ASHLEY 1-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND ASHLEY 15-12-9-15 WELL, LOCATED IN SEC 12, T9S, R15E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

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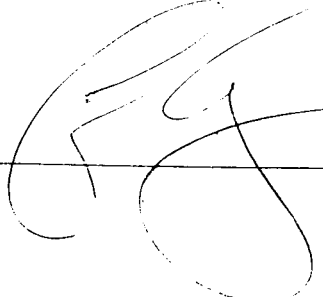
Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard January 14, 2003.

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

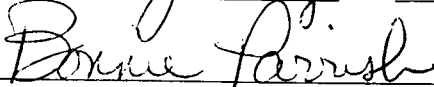
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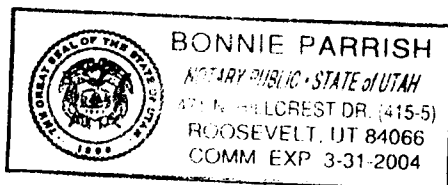
Publisher

Subscribed and sworn to before me this

15 day of January, 20 03



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 303

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

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Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard January 14 2003.

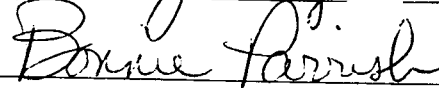
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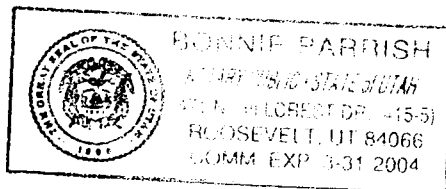
Publisher

Subscribed and sworn to before me this

15 day of January, 20 03



Notary Public



**ACTION
CAUSE NO.
UIC 303**

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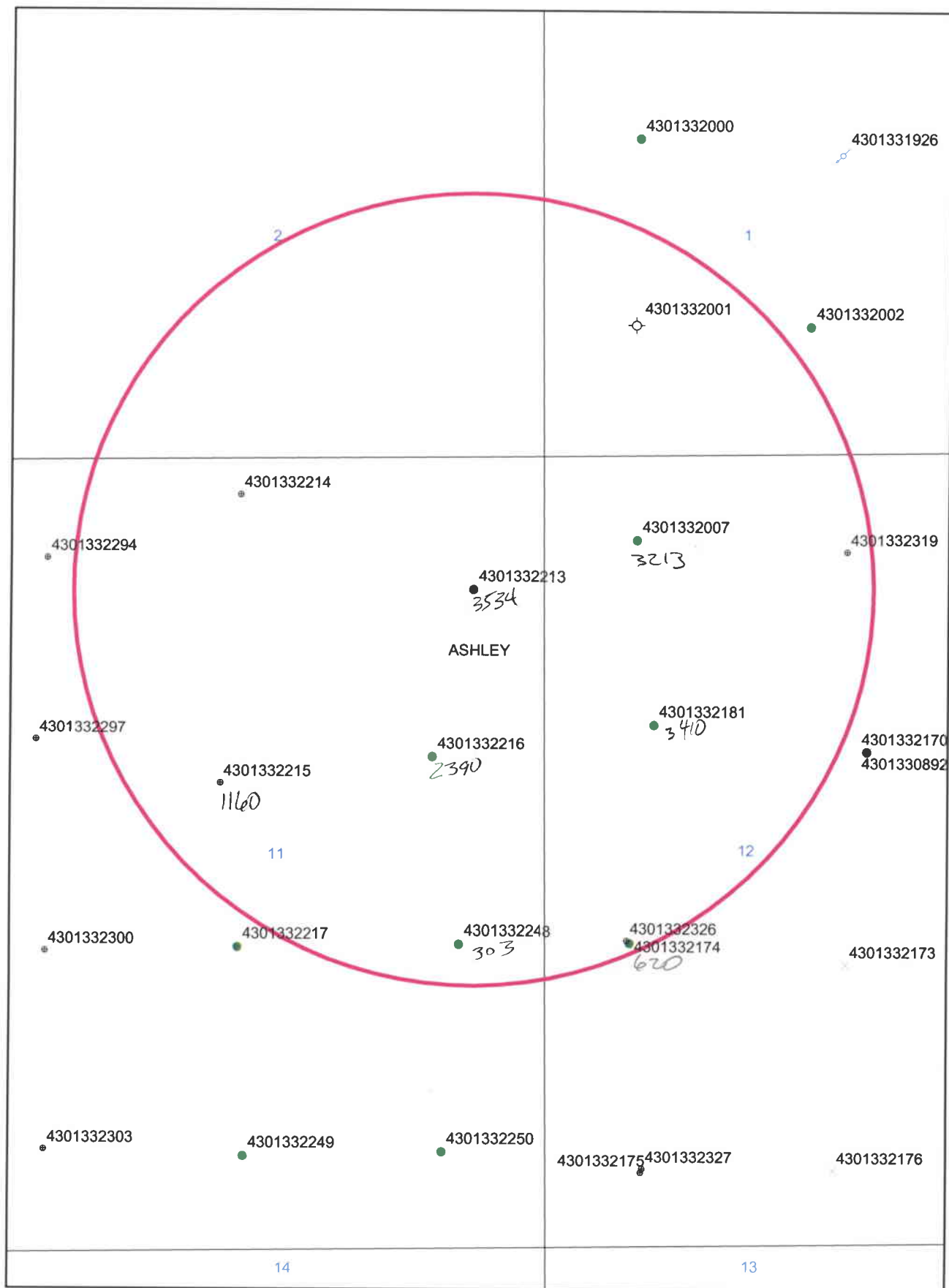
Any person desiring to object to the proposed ap-

538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL
& MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard January 14
2003.

Ashley 1-11-9-15



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Ashley 1-11-9-15

Location: 11/9S/15E

API: 43-013-32213

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 310 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6167 feet. A cement bond log demonstrates adequate bond in this well up to 3,534 feet. A 2 7/8 inch tubing with a packer will be set at 4,777. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4096 feet and 6103 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 1-11-9-15 well is .78 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1966 psig. The requested maximum pressure is 1966 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 1-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/19/2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 20, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 1-11-9-15, Section 11, Township 9 South, Range 15 East, Duchesne County, Utah

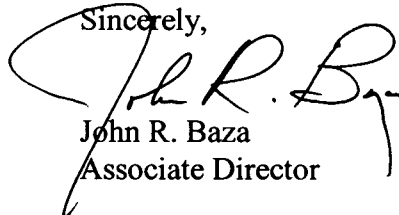
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

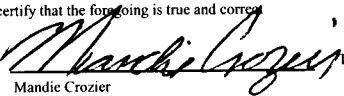
1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE Section 11, T9S R15E 856 FNL 475 FEL		8. FARM OR LEASE NAME ASHLEY FED 1-11	
		9. WELL NO. ASHLEY FED 1-11	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 11, T9S R15E	
14. API NUMBER 43-013-32213	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6050 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing oil well to an injection well on 3/12/03. The rods and tubing anchor were removed and a poackerwas inserted in bottom hole assembly @ 4752'. On 3/12/03 Mr. Dennis Ingram with the State of Utah DOGM was contacted on the intent to conduct a MIT on the casing. On 3/14/03, the casing was pressured to 1600 psig and charted for 1/2 hour test with no pressure loss. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED 	TITLE <u>Permit Clerk</u>	DATE <u>3/19/2003</u>
Mandie Crozier		

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

MAR 20 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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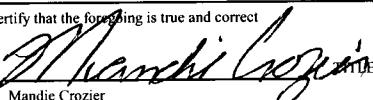
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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SIGNED


Mandie Crozier

Permit Clerk

DATE

3/19/2003

cc: BLM

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

MAR 20 2003

DIV OF OIL, GAS & MINING



DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 1-11-9-15

Report Date: 3/14/03

Day: 03

Operation: MIT

Rig: N/A

WELL STATUS

Surf Csg: 8 5/8' @ 310 Prod Csg: 5 1/2" @ 6167' WT: 15.5# Csg PBTD: 6132'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4757' BP/Sand PBTD: 6132'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4812 -4818'	4/24	A1 sds	5242 -5246'	4/16
D1 sds	4830- 4835'	4/20	LODC sds	5337- 5344'	4/28
C sds	4964 - 4968'	4/16	LODC sds	5384 - 5388'	4/16
B .5 sds	5028 - 5032'	4/16	CP1 sds	5740 - 5770'	4/120
B 2 sds	5099 - 5105'	4/24	CP 2 sds	5812 - 5831'	4/76
A 1 sds	5234 - 5238'	4/16	CP 2 sds	5834 - 5837'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Mar-03

SITP: _____ SICP: _____

On 3/12/03 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well (AF 1-11-9-15). Permission was given at this time to perform the test on 3/14/03 without a state witness present. On 3/14/03 the csg was pressured to 1600 psig and charted for 30 minutes with no pressure loss. The tbg pressure was 1110 psig during the test. API# 43-013-32213

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 185 BW Starting oil rec to date: 0
Fluid lost/recovered today: 124 BW Oil lost/recovered today: 0
Ending fluid to be recovered: 309 BW Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

KB 10.00
147 jts tbg 4738.73'
SN 1.10' 4748.73'
Arrow set 1 4749.83'
CE 3.15' 4752.98'
EOT 7.32' 4757.15'

ROD DETAIL

N/A
Injector

COSTS

IPC Supervision \$100

DAILY COST: \$100

Workover Supervisor: Cheyenne Bateman

TOTAL WELL COST: \$15,687

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3 / 14 / 03 Time 10:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: ASHLEY FEDERAL 1-11-9-15

Field: ASHLEY UNIT

Well Location: NE/NE SEC. 11, T9S, R15E

API No: 43-013-32213

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1600</u>	psig
5	<u>1600</u>	psig
10	<u>1600</u>	psig
15	<u>1600</u>	psig
20	<u>1600</u>	psig
25	<u>1600</u>	psig
30 min	<u>1600</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1110 psig

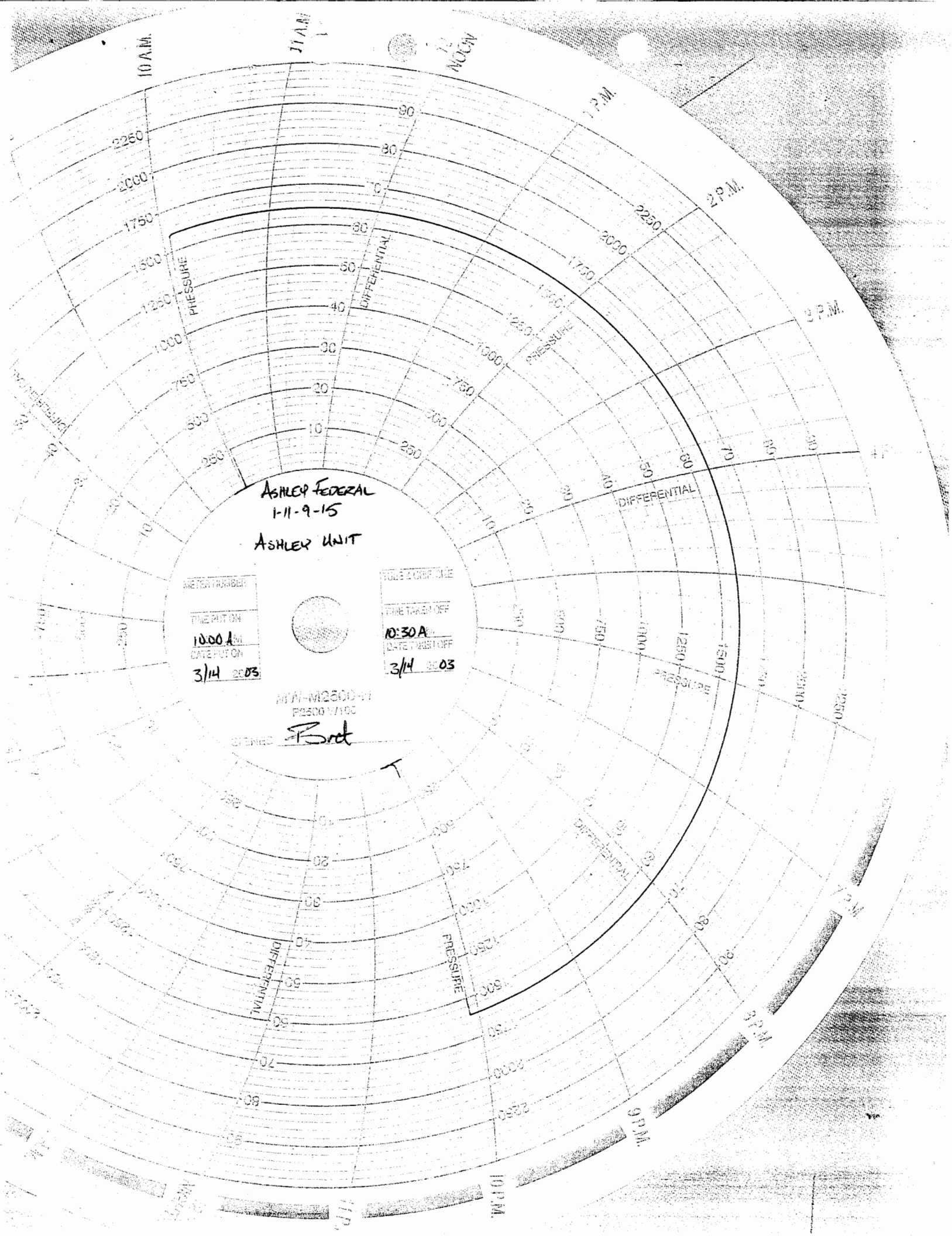
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



ASHLEY FEDERAL

1-11-9-15

ASHLEY UNIT

METER NUMBER

TIME PUT ON

10:00 A.M.

DATE PUT ON

3/14 2003

TIME TAKEN OFF

10:30 A.M.

DATE TAKEN OFF

3/14 2003

M/M-M2800-41
P2500 V/100

STENED

Print

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

GL:6050' KB: 6060'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

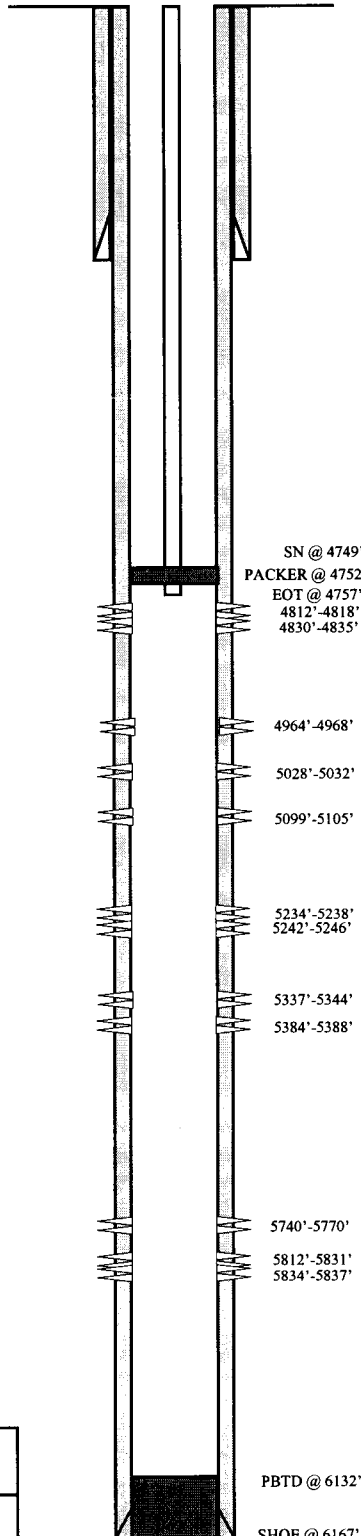
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 147 jts (4738.73')
SN LANDED AT: 4748.73'
PACKER: 4752'
TOTAL STRING LENGTH: EOT @ 4757.15'

Injection Wellbore Diagram



Initial Production: 21.4 BOPD,
71.9 MCFD, 94.2 BWPD

FRAC JOB

11/3/01 5740'-5837' **Frac CP1,2 sands as follows:**
217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.

11/3/01 5234'-5388' **Frac A-1/LODC sands as follows:**
76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.4 BPM. ISIP 2090 psi. Left shut in.

11/3/01 4812'-5105' **Frac B/C/D-1 sands as follows:**
71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.

03/12/03 **Injection Conversion**

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-74826
2. Name of Operator INLAND PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 856 FNL 475 FEL NE/NE Section 11, T9S R15E	8. Well Name and No. ASHLEY FED 1-11
	9. API Well No. 43-013-32213
	10. Field and Pool, or Exploratory Area MONUMENT BUTTE
	11. County or Parish, State DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Report of first injection	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 2:30 p.m. on 3/26/03.

RECEIVED
MAR 28 2003
DIV. OF OIL, GAS & MINERAL

14. I hereby certify that the foregoing is true and correct

Signed	<u>Mandie Crozier</u>	Title	<u>Permit Clerk</u>	Date	<u>3/27/2003</u>
Mandie Crozier					
CC: UTAH DOGM					
(This space for Federal or State office use)					
Approved by		Title		Date	
Conditions of approval, if any:					



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-303

Operator: Inland Production Company

Well: Ashley 1-11-9-15

Location: Section 11, Township 9 South, Range 15 East

County: Duchesne

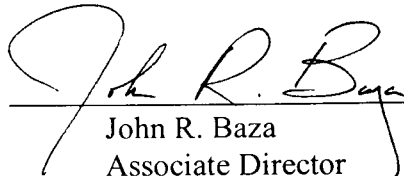
API No.: 43-013-32213

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 20, 2003.
2. Maximum Allowable Injection Pressure: 1966 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4096' – 6103')

Approved by:


John R. Baza
Associate Director

3/28/03
Date

er

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



Office of the Secretary of State

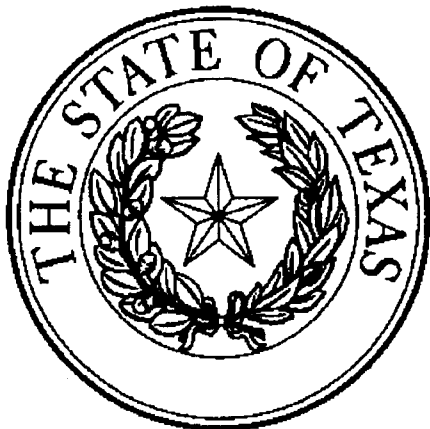
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *[Signature]*Approval Date: 9-20-04Title: *Perk Services Manager*

Comments:

Note: Indian Country wells will require EPA approval.

(9/2000)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

8. WELL NAME and NUMBER:

ASHLEY 1-11-9-15

9. API NUMBER:

4301332213

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 856 FNL 475 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 11, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/03/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed on 06/13/07, attached is a daily workover status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 07/03/2007

(This space for State use only)

RECEIVED
JUL 05 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 1-11-9-15**4/1/2007 To 8/30/2007****6/11/2007 Day: 1****Workover**

Western #2 on 6/10/2007 - Bleed well off. MIRU Western #2. ND wellhead. Release pkr @ 4750'. NU BOP. RU HO trk to csg. Circ hole W/ 75 BW. TOH & talley injection tbg--LD AS1 pkr. Talley, PU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper and 2 7/8 8rd 6.5# N-80 tbg to 1305'. SIFN.

6/12/2007 Day: 2**Workover**

Western #2 on 6/11/2007 - Cont. RIH w/ tbg. from trailer to 5936'. POOH w/ tbg. LD bit & scraper. RIH w/ 5 1/2" TS plug, on/off tool, 6' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 2 7/8" N-80 tbg. Set TS plug @ 5869'. Pull up to 5811'. Leave HD pkr. unset. SWIFN.

6/13/2007 Day: 3**Workover**

Western #2 on 6/12/2007 - Set HD pkr. @ 5798' w/ EOT @ 5808'. RU BJ Services. Acidize CP2 sds @ 5812-37' w/ 650 gals 15% hcl acid w/ additives as shown below. Release tools. Set TS plug @ 5050' & HD pkr. @ 4996' w/ EOT @ 5006'. Acidize B.5 sds w/ 250 gals of 15% hcl acid w/ additives as shown below. Release tools. Set TS plug @ 4990 & HD pkr. @ 4934' w/ EOT @ 4944'. Acidize C sds w/ 250 gals 15% hcl acid as shown below. Release tools. Set TS plug @ 4855' & HD pkr. @ 4826' w/ EOT @ 4836'. Acidize D1 sds @ 4830-35' as shown below & communicated w/ D1 sds @ 4812-18'. Release HD pkr. Reset HD pkr. @ 4718' w/ EOT @ 4728'. Acidize D1 sds @ 4812-18' & 4830-35' together as shown below. Release tools. Set TS plug @ 5869' & HD pkr. @ 4749' w/ EOT @ 4759'. RU swab. SFL @ surface. Made 9 runs. Recovered 83 bbls. EFL @ 900'. Ending PH @ 6. SWIFN.

6/14/2007 Day: 4**Workover**

Western #2 on 6/13/2007 - Release tools. POOH w/ tbg., laying tbg. down on trailer. LD BHA. RIH w/ 5 1/2" AS1 pkr., psn & 147 jts 2 7/8" tbg. Drop standing valve. Pressure test tbg. to 3000 psi for 30 min. w/ no bleedoff. RIH w/ overshot on sandline. Retrieve standing valve. ND BOP. Pump pkr. fluid w/ 75 bbls fresh water down csg. Set AS1 pkr. @ 4753' w/ 18,000# tension. NU wellhead. Pressure test csg. to 1400 psi. Lost 125 psi in 30 min. Pressure csg. to 1400 psi. Pressure test csg. for 30 min. w/ no bleedoff. RD. Well ready for MIT. SWIFN.

6/25/2007 Day: 5**Workover**

Rigless on 6/24/2007 - On 6/18/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 1-11-9-15). Permission was given at that time to perform the test on 6/20/07. On 6/20/07 the csg was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 720 psig during the test. There was not a State representative available to witness the test. API# 43-013-32213

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/20/07 Time 9:00 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley 1-11-9-15

Field: Mon Butte/Ashley

Well Location: NE/NE Sec. 11, T9S, R15E
Duchesne County, UTAH

API No: 43-013-32213

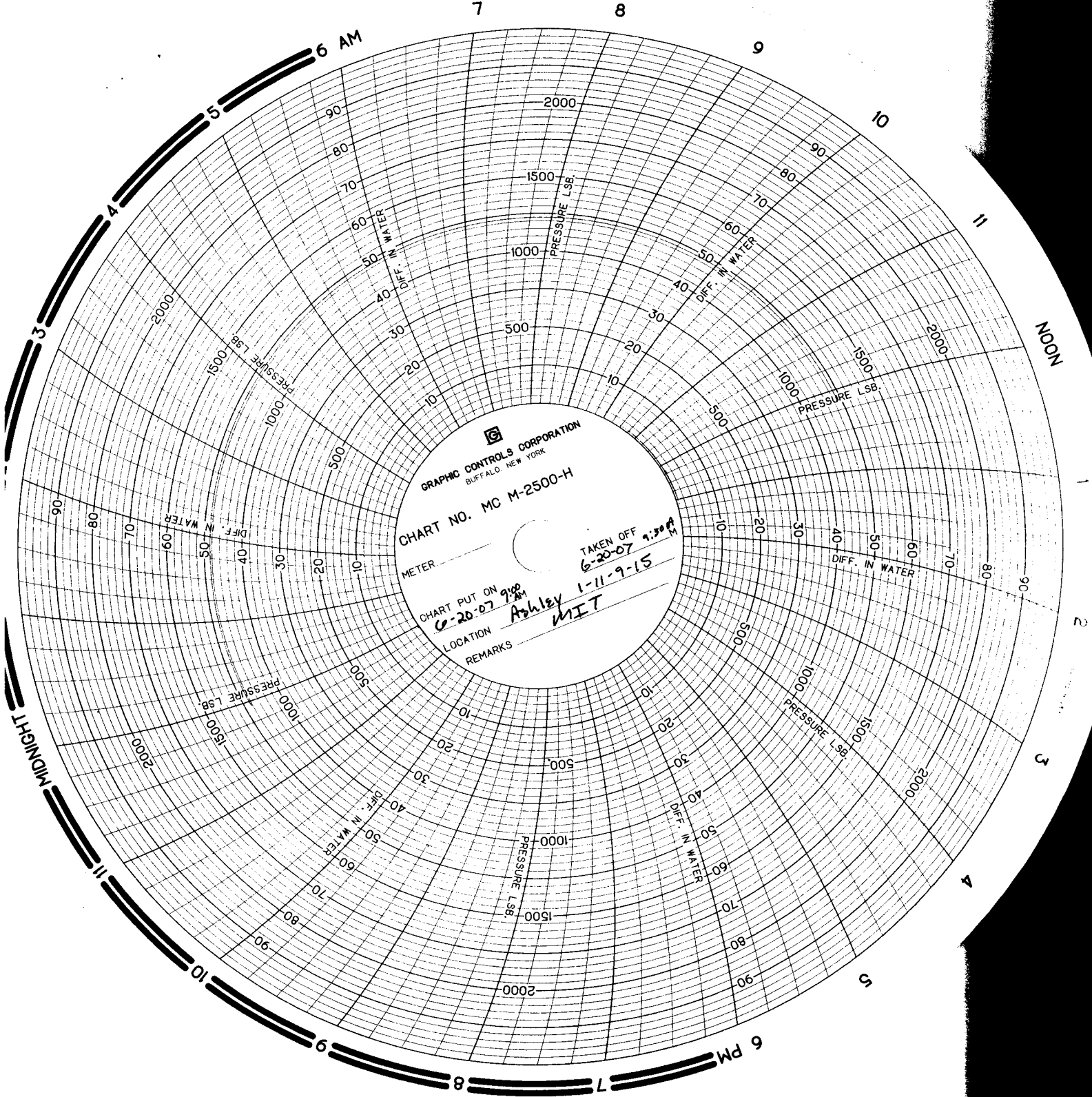
Time	Casing Pressure	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20	<u>1210</u>	psig
25	<u>1210</u>	psig
30 min	<u>1210</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 720 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER

CHART PUT ON
6-20-07 9:00 AM

LOCATION

REMARKS

TAKEN OFF
6-20-07 9:00 AM

Ashley
MIT



July 3, 2007

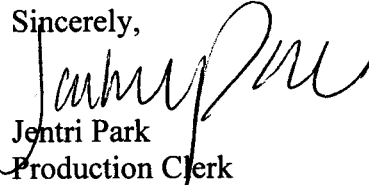
Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Workover, MIT
Ashley Federal 1-11-9-15
Sec.11, T9S, R15E
API #43-013-32213

Mr. Brad Hill:

An MIT was conducted on the above listed well. Please find enclosed the sundry, tabular sheet, and a copy of the chart. If you have any questions please call me at 435-646-4843.

Sincerely,


Jentri Park
Production Clerk

RECEIVED

JUL 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

8. WELL NAME and NUMBER:
ASHLEY 1-11-9-15

9. API NUMBER:
4301332213

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

1. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 856 FNL 475 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 11, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/03/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed on 06/13/07, attached is a daily workover status report.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 07-23-07

By: [Signature]

OK TO
INJECT

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE [Signature]

DATE 07/03/2007

(This space for State use only)

RECEIVED

AUG 21 2007

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR
DATE: 8-28-07
INITIALS: RM

Daily Activity Report

Format For Sundry

ASHLEY 1-11-9-15

4/1/2007 To 8/30/2007

6/11/2007 Day: 1

Workover

Western #2 on 6/10/2007 - Bleed well off. MIRU Western #2. ND wellhead. Release pkr @ 4750'. NU BOP. RU HO trk to csg. Circ hole W/ 75 BW. TOH & talley injection tbg--LD AS1 pkr. Talley, PU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper and 2 7/8 8rd 6.5# N-80 tbg to 1305'. SWIFN.

6/12/2007 Day: 2

Workover

Western #2 on 6/11/2007 - Cont. RIH w/ tbg. from trailer to 5936'. POOH w/ tbg. LD bit & scraper. RIH w/ 5 1/2" TS plug, on/off tool, 6' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 2 7/8" N-80 tbg. Set TS plug @ 5869'. Pull up to 5811'. Leave HD pkr. unset. SWIFN.

6/13/2007 Day: 3

Workover

Western #2 on 6/12/2007 - Set HD pkr. @ 5798' w/ EOT @ 5808'. RU BJ Services. Acidize CP2 sds @ 5812-37' w/ 650 gals 15% hcl acid w/ additives as shown below. Release tools. Set TS plug @ 5050' & HD pkr. @ 4996' w/ EOT @ 5006'. Acidize B.5 sds w/ 250 gals of 15% hcl acid w/ additives as shown below. Release tools. Set TS plug @ 4990 & HD pkr. @ 4934' w/ EOT @ 4944'. Acidize C sds w/ 250 gals 15% hcl acid as shown below. Release tools. Set TS plug @ 4855' & HD pkr. @ 4826' w/ EOT @ 4836'. Acidize D1 sds @ 4830-35' as shown below & communicated w/ D1 sds @ 4812-18'. Release HD pkr. Reset HD pkr. @ 4718' w/ EOT @ 4728'. Acidize D1 sds @ 4812-18' & 4830-35' together as shown below. Release tools. Set TS plug @ 5869' & HD pkr. @ 4749' w/ EOT @ 4759'. RU swab. SFL @ surface. Made 9 runs. Recovered 83 bbls. EFL @ 900'. Ending PH @ 6. SWIFN.

6/14/2007 Day: 4

Workover

Western #2 on 6/13/2007 - Release tools. POOH w/ tbg., laying tbg. down on trailer. LD BHA. RIH w/ 5 1/2" AS1 pkr., psn & 147 jts 2 7/8" tbg. Drop standing valve. Pressure test tbg. to 3000 psi for 30 min. w/ no bleedoff. RIH w/ overshot on sandline. Retrieve standing valve. ND BOP. Pump pkr. fluid w/ 75 bbls fresh water down csg. Set AS1 pkr. @ 4753' w/ 18,000# tension. NU wellhead. Pressure test csg. to 1400 psi. Lost 125 psi in 30 min. Pressure csg. to 1400 psi. Pressure test csg. for 30 min. w/ no bleedoff. RD. Well ready for MIT. SWIFN.

6/25/2007 Day: 5

Workover

Rigless on 6/24/2007 - On 6/18/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 1-11-9-15). Permission was given at that time to perform the test on 6/20/07. On 6/20/07 the csg was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 720 psig during the test. There was not a State representative available to witness the test. API# 43-013-32213

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 6/20/07 Time 9:00 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley 1-11-9-15

Field: Mon Butte/Ashley

Well Location: NE/NE Sec. 11, T9S, R15E
Duchesne County, UTAH

API No: 43-013-32213

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20	<u>1210</u>	psig
25	<u>1210</u>	psig
30 min	<u>1210</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 720 psig

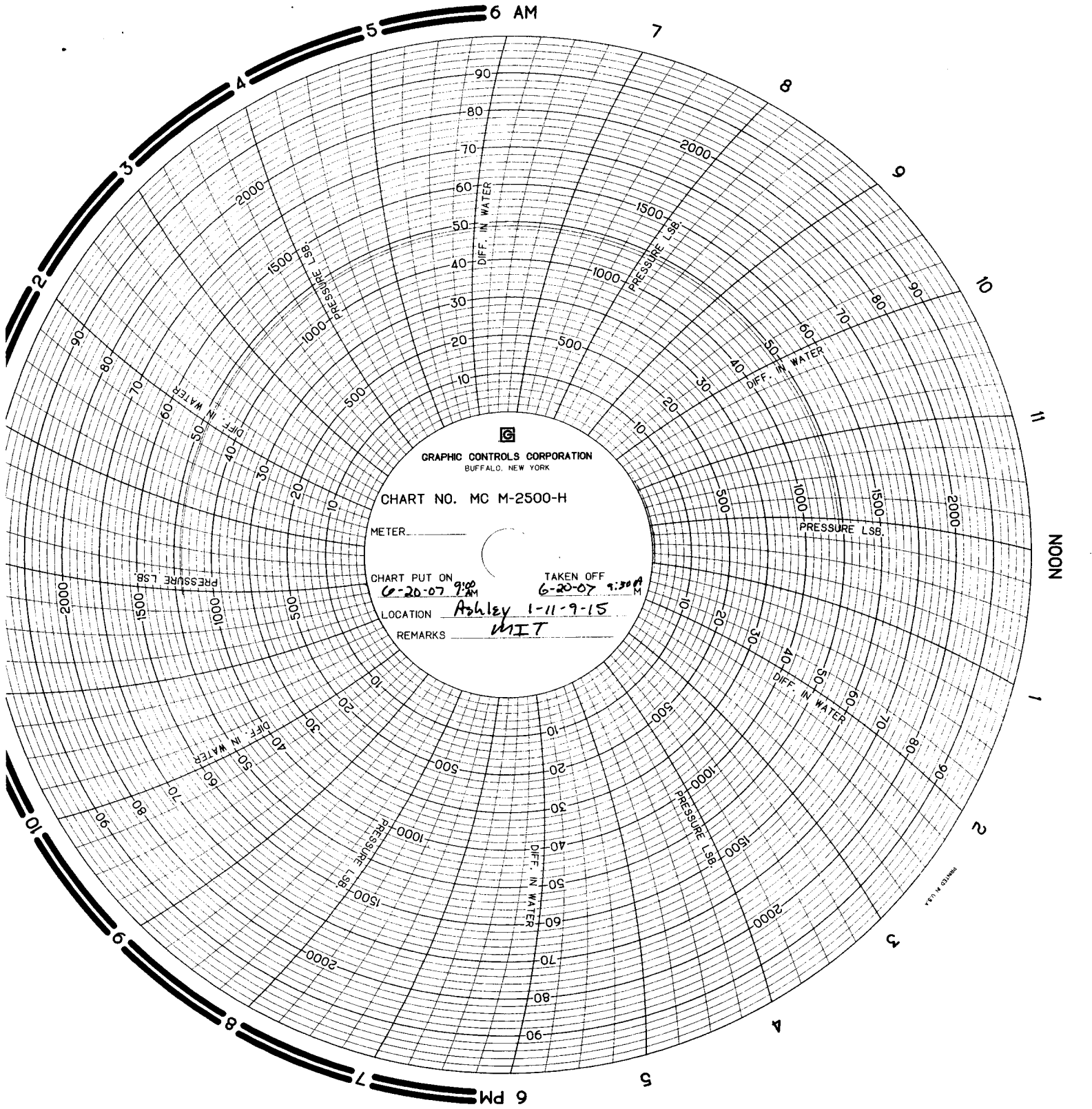
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON 6-20-07 9:00 AM
TAKEN OFF 6-20-07 9:30 AM

LOCATION Ashley 1-11-9-15

REMARKS MIT

MADE IN U.S.A.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 1-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0856 FNL 0475 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013322130000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 05/15/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/21/2012 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1903 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/24/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 5/21/12 Time 11:00 (am) pm
Test Conducted by: Dale Giles
Others Present: _____

Well: <u>Ashley 1-11-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NE Sec. 11, T9S, R15E</u>	API No: <u>43-013-32213</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1250</u>	psig
5	<u>1250</u>	psig
10	<u>1250</u>	psig
15	<u>1250</u>	psig
20	<u>1250</u>	psig
25	<u>1250</u>	psig
30 min	<u>1250</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1903 psig

Result:

Pass

Fail

Signature of Witness:

Signature of Person Conducting Test:

NEWFIELD



Schematic

43-013-32213

Well Name: Ashley 1-11-9-15

Surface Legal Location 11-9S-15E		API/UWI 43013322130000	Well RC 500150708	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 9/5/2001	Rig Release Date 10/5/2001	On Production Date 11/7/2001	Original KB Elevation (ft) 6,060	Ground Elevation (ft) 6,050	Total Depth All (TVD) (ftKB) 6,132.3	PBTD (All) (ftKB) Original Hole - 6,132.3	

Most Recent Job

Job Category Production / Workover	Primary Job Type GYRO Survey	Secondary Job Type Survey	Job Start Date 2/4/2014	Job End Date 2/4/2014
---------------------------------------	---------------------------------	------------------------------	----------------------------	--------------------------

TD: 6,168.0

Vertical - Original Hole, 3/28/2016 12:57:43 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
9.8	9.8	0.3	DLS (°) ... 0 — 2	<p>1; Surface; 8 5/8 in; 8.097 in; 10-310 ftKB; 299.85 ft</p> <p>5-1; Tubing; 2 7/8; 2.441; 10-4,749; 4,738.73</p> <p>5-2; Pump Seating Nipple; 2 7/8; 2.441; 4,749-4,750; 1.10</p> <p>5-3; Arrowset 1 Packer; 5 1/2; 2.441; 4,750-4,754; 4.17</p> <p>5-4; CE; 2 7/8; 2.441; 4,754-4,757; 3.15</p> <p>Perforated; 4,812-4,818; 11/3/2001</p> <p>Perforated; 4,830-4,835; 11/3/2001</p> <p>Perforated; 4,964-4,968; 11/3/2001</p> <p>Perforated; 5,028-5,032; 11/3/2001</p> <p>Perforated; 5,099-5,105; 11/3/2001</p> <p>Perforated; 5,234-5,238; 11/3/2001</p> <p>Perforated; 5,242-5,246; 11/3/2001</p> <p>Perforated; 5,337-5,344; 11/3/2001</p> <p>Perforated; 5,384-5,388; 11/3/2001</p> <p>Perforated; 5,740-5,770; 11/3/2001</p> <p>Perforated; 5,812-5,831; 11/3/2001</p> <p>Perforated; 5,834-5,837; 11/3/2001</p> <p>2; Production; 5 1/2 in; 4.950 in; 10-6,167 ftKB; 6,157.29 ft</p>
309.1	309.0	0.5		
309.7	309.7	0.5		
310.0	310.0	0.5		
899.9	899.9	0.3		
4,748.7	4,747.0	1.5		
4,749.7	4,748.0	1.5		
4,753.9	4,752.2	1.5		
4,757.2	4,755.5	1.5		
4,812.0	4,810.3	1.4		
4,817.9	4,816.2	1.4		
4,830.1	4,828.3	1.4		
4,835.0	4,833.2	1.4		
4,963.9	4,962.1	1.5		
4,967.8	4,966.1	1.5		
5,027.9	5,026.1	1.6		
5,032.2	5,030.4	1.6		
5,099.1	5,097.3	1.7		
5,105.0	5,103.2	1.7		
5,233.9	5,232.0	1.8		
5,237.9	5,236.0	1.8		
5,242.1	5,240.2	1.8		
5,246.1	5,244.2	1.8		
5,336.9	5,335.0	1.7		
5,344.2	5,342.2	1.7		
5,383.9	5,381.9	1.7		
5,388.1	5,386.2	1.7		
5,740.2	5,738.1	0.7		
5,770.0	5,768.0	0.8		
5,812.0	5,810.0	0.9		
5,831.0	5,829.0	0.9		
5,834.0	5,832.0	0.9		
5,836.9	5,834.9	0.9		
6,122.0	6,120.0	1.6		
6,132.2	6,130.1	1.6		
6,132.9	6,130.8	1.6		
6,166.7	6,164.6	1.6		
6,167.3	6,165.2	1.6		
6,168.0	6,165.9	1.6		

NEWFIELD



Newfield Wellbore Diagram Data Ashley 1-11-9-15

Surface Legal Location 11-9S-15E		API/UWI 43013322130000		Lease	
County Duchesne		State/Province Utah		Field Name GMBU CTB2	
Well Start Date 9/28/2001		Spud Date 9/5/2001		Final Rig Release Date 10/5/2001	
Original KB Elevation (ft) 6,060		Ground Elevation (ft) 6,050		On Production Date 11/7/2001	
Total Depth (ftKB) 6,168.0		Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,132.3	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/5/2001	8 5/8	8.097	24.00	J-55	310
Production	10/4/2001	5 1/2	4.950	15.50	J-55	6,167

Cement

String: Surface, 310ftKB 9/9/2001

Cementing Company BJ Services Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 2 1/2% CaCl ₂ + 1/4#/sk Cello-Flake		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,167ftKB 10/4/2001

Cementing Company Schlumberger		Top Depth (ftKB) 900.0	Bottom Depth (ftKB) 6,168.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 12% Gel, + 5%KCL, .25% SM., 1% Cello-Flake		Fluid Type Lead	Amount (sacks) 275	Class HiLift G	Estimated Top (ftKB) 900.0
Fluid Description w/ 2% Gel, + 2% KCL		Fluid Type Tail	Amount (sacks) 450	Class 50/50 Poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing					Run Date 3/12/2003	Set Depth (ftKB) 4,757.2		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	147	2 7/8	2.441	6.50	J-55	4,738.73	10.0	4,748.7
Pump Seating Nipple		2 7/8	2.441			1.10	4,748.7	4,749.8
Arrowset 1 Packer		5 1/2	2.441			4.17	4,749.8	4,754.0
CE		2 7/8	2.441			3.15	4,754.0	4,757.2

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	6,122	6,132	10/4/2001	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
3	D1 sds, Original Hole	4,812	4,818	4	90	0.380	11/3/2001
3	D1 sds, Original Hole	4,830	4,835	4	90	0.380	11/3/2001
3	C sds, Original Hole	4,964	4,968	4	90	0.380	11/3/2001
3	B.5 sds, Original Hole	5,028	5,032	4	90	0.380	11/3/2001
3	B2 sds, Original Hole	5,099	5,105	4	90	0.380	11/3/2001
2	A1 sds, Original Hole	5,234	5,238	4	90	0.380	11/3/2001
2	A1 sds, Original Hole	5,242	5,246	4	90	0.380	11/3/2001
2	LODC sds, Original Hole	5,337	5,344	4	90	0.380	11/3/2001
2	LODC sds, Original Hole	5,384	5,388	4	90	0.380	11/3/2001
1	CP1 sds, Original Hole	5,740	5,770	4	90	0.380	11/3/2001
1	CP2 sds, Original Hole	5,812	5,831	4	90	0.380	11/3/2001
1	CP2 sds, Original Hole	5,834	5,837	4	90	0.380	11/3/2001

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,978	0.78	35.0	2,875			
2	2,090	0.83	30.0	3,452			
3	2,680	0.97	31.2	3,923			
4							
5							
6							
7							
8							



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 217000 lb
2		Proppant White Sand 76800 lb
3		Proppant White Sand 71180 lb
4		
5		
6		
7		
8		